مدارک فنی مناقصه

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 1 of 25**				
GENERAL DATA	1	TAG NUMBER				FT-0101		
	2	SERVICE				BATTERY LIMIT		
	3	P & ID No.				001		
	4	LINE SIZE		PIPING CLASS		1"		1FS4
OPERATING CONDITIONS	5	FLUID		STATE		HYDROGEN		GAS
	6	FLOW Kg/h	MIN.	NORM.	MAX.	0.804	6.7	8.04
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		24		AMB
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		40		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		2		2.01
	10	VISCOSITY @OP. CONDITION m pa's				0.009		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	12	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1"	300#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	20	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	24	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				NA		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	33	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		VTA		VTA
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

No.	Date	Rev	Status	Prepared	Checked	Approved
1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 2 of 25**				
GENERAL DATA	1	TAG NUMBER				FT-0102		
	2	SERVICE				BATTERY LIMIT		
	3	P & ID No.				001		
	4	LINE SIZE		PIPING CLASS		1"		1DS4
OPERATING CONDITIONS	5	FLUID		STATE		ETHYLENE		GAS
	6	FLOW Kg/h	MIN.	NORM.	MAX.	54	450	540
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		14		AMB
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		25		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		28		18.8
	10	VISCOSITY @OP. CONDITION m pa's				0.01		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	12	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1"	300#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	20	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	24	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				NA		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	33	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		VTA		VTA
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Date**	Rev	**Status**	**Prepared**	**Checked**	**Approved**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 3 of 25**				
GENERAL DATA	**1**	TAG NUMBER				FT-0103		
	2	SERVICE				BATTERY LIMIT		
	3	P & ID No.				001		
	4	LINE SIZE		PIPING CLASS		1"		1DS4
OPERATING CONDITIONS	**5**	FLUID		STATE		PROPYLENE		LIQUID
	6	FLOW Kg/h	MIN.	NORM.	MAX.	102	850	1020
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		22		AMB
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		30		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		42		511
	10	VISCOSITY @OP. CONDITION m pa's				0.068		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	**12**	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1"	300#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	**20**	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	**24**	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	**28**	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				NA		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	**33**	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		VTA		VTA
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Date**	Rev	**Status**	**Prepared**	**Checked**	**Approved**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 4 of 25**				
GENERAL DATA	1	TAG NUMBER				FT-0104		
	2	SERVICE				BATTERY LIMIT		
	3	P & ID No.				001		
	4	LINE SIZE		PIPING CLASS		1"		1DS4
OPERATING CONDITIONS	5	FLUID		STATE		BUTENE AT		LIQUID
	6	FLOW Kg/h	MIN.	NORM.	MAX.	30	250	300
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		22		AMB
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		15		120
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		25		589
	10	VISCOSITY @OP. CONDITION m pa's				0.014		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	12	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1"	300#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	20	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	24	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				NA		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	33	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		VTA		VTA
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

No.	Date	Rev	Status	Prepared	Checked	Approved
1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Integral Orifice) Data Sheet

شرکت ملی صنایع پتروشیمی
شرکت پژوهش و فناوری پتروشیمی

Contractor Job No: | Doc. No: 900-DAS-A4-IN-0016
Owner Job No: | Sheet No: 5 of 17

General Data	1	Tag No.				FT - 0127		
	2	Tap Nº .						
	3	P&ID No.	Piping Size	Class	Line No	001	2"	1CS2(W)	0101
	4	Fluid		State		WATER		LIQUID	
	5	Service				DEMINERALIZED WATER AT B.L.			
	6	Pressure rating		Piping material		150 #		SS	
	7	Amb.Temp	Amb Press	Amb.Rel.Humidity Max		(-28)°C / 44°C	0.82 Bara	86%	
	8	Area Classification		Area		ZONE 1		000	
PROCESS CONDITION	9	Flowrate	Max. Continuous		Unit	1000		Kg/h	
	10		Min. Continuous		Unit	85		Kg/h	
	11		Full Scale		Unit	1170		Kg/h	
	12	Meters	Operation hours/24						
	13		Piping arrangement						
	14		Flow direction						
	15	Normal Temperature		Unit		25		ºC	
	16	Max Temperature		Unit		50		ºC	
	17	Normal Pressure		Unit		6		barg	
	18	Max Pressure		Unit		8		barg	
	19	Allow . Press . Drop		Unit		0.1		barg	
	20	Sp . Gr	Gases Vapours	Unit				kg/m3	
	21		Liquids	Unit		1004		kg/m3	
	22		Mol.Weight	Unit		18		kg/kmol	
	23	Viscosity at OP . Cond		Unit		0.7		m pa's	
	24	OP . Compressib . Factor							
	25	Solids in suspension							
	26	Sensing element material							
	27	tracing		Jacketing					
Integral Orifice	28	Type				**Integral Orifice (Orifice Plate+Flange+Straight run pipe)**			
	29	Pipe & Flange Material				**STAINLESS STEEL**			
	30	Orifice Plate Material				**SS-316**			
	31	Orifice Plate Bore Diameter				**VTA**			
	32	Beta Ratio (d/D)				**VTA**			
	33	Diffrential Pressure Range				**Preferably 250 mBar**			
TRANSMITTER	34	Function				**Indicating Transmitter**			
	35	TYPE				**d/p Cell (Integrated with manifold & orifice)**			
	36	Power Supply				**24V DC loop power**			
	37	Case Material				**AISI 304**			
	38	Mounting				**Direct**			
	39	Measuring Range				**VTA**			
	40	Accuracy				**0.20%**			
	41	Wetted Part Material				**AISI 316**			
	42	Degree of Protection				**IP 65**			
	43	Explosion Protection				**EExib IIB T3**			
	44	Process connection				**to be suit to direct connection to manifold**			
	45	Element Material				**AISI 316L**			
	46	Electrical Connection				**Gland M20**			
	47	Out Put Signal				**4-20 mA-Loop Powered, HART**			
Accessories	48	Local Indication				**Yes**			
	49	Others				**NA**			

No.	Rev	Date	Status	Prepared	Checked	Approved
1	0	12/16/2021	IFA	K.A	M.N	AA.SH

	PROJECT: PP-PE PILOT PLANT						
	DATA SHEET FOR PITOT TUBE FLOW TRANSMITTER						
	Contractor Job No:			**Doc. No: 900-DAS-A4-IN-0016**			
	Owner Job No:			**Sheet No. : 1 of 2**			

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

General	1	TAG NUMBER			FT-0128		
	2	P & ID No.			001		
	3	Service			COOLING WATER AT B.L.		
Operating Condition	4	Process Fluid			WATER		
	5	Flow Rate Min.	Normal	Max. (Kg/ hr)	15600	156000	130000
	6	Pressure Normal		Max.(Barg)	4		6
	7	Temperature Normal		Max. (^C)	27		50
	8	Specific Gravity (Kg/m3)			1004		
	13	Measuring Range (Kg/ hr)			0-150000		
	14	Differential Range (mmH_2O)			VTA		
Pipe	15	Nominal Pipe Size(in)			8"		
	16	Pipe Schedule			SCH 20		
	17	Pipe Material			C.S.		
Element	18	Type			FLANGED,with integral 3-way manifold		
	19	Applied Code Or standard			ANSI		
	20	Element Material			316 SS		
	21	Conn.size		Rating	11/2"		150#
	22	Instrument Tap Valve Size			Flanged type 3-way manifold (NOTE1)		
Transmitter	23	Encosure protection/Ingress Protection			EExia,IIC,T4		
	24	Electrical Connection			M20 x 1.5 mm ISO		
	25	Body Material			316 SS		
	26	Set Point Adjustment			Internal		
	27	Out Put Signal			4 - 20 mA , HART		
	28	Power Supply			24 VDC Loop Powered		
	29	Mounting Set			YES (Bracket For 2" pipe Mounting) With SS Bolts		
	30	Local Indication			Digital Indicator integrated with Txr. is Required		
Isolating Valve	31	Type			_		
	32	Size / Rating			_		
	33	Body Material			_		
	34	Trim Material			_		
	35	Flange Material			_		
	36	Gasket Material			_		
	37	Bolt & Nuts			_		
	38	End Support			VTA		
	39	Insert / Retract Mechanism			YES		
	40	Tap Valves		Material	YES		316 SS
Purchase	41	Manufacturer		Model No.	VTA		VTA
	42	Requisition No.					

VTA : Vendor To advise

NOTE 1 : Integral 3-way manifold shall be supplied with bolts and gaskets for direct flanged transmitter connection . Center to center distance of holes will be informed later .

1	0	12/16/2021	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Rev**	Date	**Status**	**Prepared**	**Checked**	**Approved**

	PROJECT: PP-PE PILOT PLANT						شرکت ملی صنایع پتروشیمی
	DATA SHEET FOR PITOT TUBE FLOW TRANSMITTER						شرکت پژوهش و فناوری پتروشیمی
رهنما (فار)	**Contractor Job No:**		**Doc. No: 900-DAS-A4-IN-0016**				
	Owner Job No:		**Sheet No. : 2 of 2**				
General	1	TAG NUMBER			FT-0301		
	2	P & ID No.			003		
	3	Service			P-031 RECYCLE RCW		
Operating Condition	4	Process Fluid			WATER		
	5	Flow Rate Min.	Normal	Max. (Kg/ hr)	8350	83500	100200
	6	Pressure Normal		Max.(Barg)	3		10
	7	Temperature Normal		Max. (^C)	35		.-10 +100
	8	Specific Gravity (Kg/m3)			1004		
	13	Measuring Range (Kg/ hr)			0-110000		
	14	Differential Range (mmH_2O)			VTA		
Pipe	15	Nominal Pipe Size(in)			6"		
	16	Pipe Schedule			SCH 20		
	17	Pipe Material			C.S.		
Element	18	Type			FLANGED,with integral 3-way manifold		
	19	Applied Code Or standard			ANSI		
	20	Element Material			316 SS		
	21	Conn.size		Rating	11/2"		150#
	22	Instrument Tap Valve Size			Flanged type 3-way manifold (NOTE1)		
Transmitter	23	Encosure protection/Ingress Protection			EExia,IIC,T4		
	24	Electrical Connection			M20 x 1.5 mm ISO		
	25	Body Material			316 SS		
	26	Set Point Adjustment			Internal		
	27	Out Put Signal			4 - 20 mA , HART		
	28	Power Supply			24 VDC Loop Powered		
	29	Mounting Set			YES (Bracket For 2" pipe Mounting) With SS Bolts		
	30	Local Indication			Digital Indicator integrated with Txr. is Required		
Isolating Valve	31	Type			_		
	32	Size / Rating			_		
	33	Body Material			_		
	34	Trim Material			_		
	35	Flange Material			_		
	36	Gasket Material			_		
	37	Bolt & Nuts			_		
	38	End Support			VTA		
	39	Insert / Retract Mechanism			YES		
	40	Tap Valves		Material	YES		316 SS
Purchase	41	Manufacturer		Model No.	VTA		VTA
	42	Requisition No.					

VTA : Vendor To advise

NOTE 1 : Integral 3-way manifold shall be supplied with bolts and gaskets for direct flanged transmitter connection . Center to center distance of holes will be informed later .

1	0	12/16/2021	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Rev**	Date	**Status**	**Prepared**	**Checked**	**Approved**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 5 of 25**				
GENERAL DATA	1	TAG NUMBER				FT-1201		
	2	SERVICE				ALKYL FEED (1)		
	3	P & ID No.				012		
	4	LINE SIZE		PIPING CLASS		1/2		1FS4
OPERATING CONDITIONS	5	FLUID		STATE		ALKYL (1)		LIQUID
	6	FLOW Kg/h	MIN.	NORM.	MAX.	0.05	0.5	60
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		55		30
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		65		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		86		661
	10	VISCOSITY @OP. CONDITION m pa's				0.28		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	12	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1/2	600#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	20	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	24	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				YES		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	33	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		NA		1
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

NOTE:(1) Alkyl solution at 100g/l is assumed as for hexane condition

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PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 6 of 25**				
GENERAL DATA	**1**	TAG NUMBER			FT-1202			
	2	SERVICE			ALKYL FEED (1)			
	3	P & ID No.			012			
	4	LINE SIZE		PIPING CLASS	1/2		1FS4	
OPERATING CONDITIONS	**5**	FLUID		STATE	ALKYL (1)		LIQUID	
	6	FLOW Kg/h	MIN.	NORM. MAX.	0.33	3.3	3.96	
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C	55		30	
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C	65		100	
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3	86		661	
	10	VISCOSITY @OP. CONDITION m pa's			0.28			
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	**12**	CONNECTION TYPE			FLANGED			
	13	CONNECTION SIZE		RATING FACING	1/2	600#	RF	
	14	RANGE (Kg/h)			VTA			
	15	INGRESS PROTECTION			IP65			
	16	SENSOR PROBE ASSEMBLY			316 SS			
	17	ACCURACY			+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES			
	18	FLOW DIRECTION			BI-DIRECTION			
	19	CONDUIT CONNECTION			_			
BODY	**20**	EXTERNAL MATERIAL			304 SS			
	21	FLANGE MATERIAL			304 SS			
	22	INSTALLATION			VTA			
	23	LENGTH			VTA			
TRANSMITTER	**24**	INSTALLATION			INTEGRAL			
	25	ELECTRICAL CONNECTIONS			M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)			
	26	POW. SUPPLY		OUTPUT SIGNAL	24 VDC		4 - 20 mA, HART	
	27	ENCLOSURE PROTECTION			EE xia , IIC , T4			
ACCESSORIES	**28**	SIGNAL ISOLATOR			_			
	29	SPECIAL CABLE LENGTH			VTA			
	30	SEAL FITTING			_			
	31	CABLE GLANDS			YES			
	32	FULL BORE BALL VALVE			VTA			
PURCHASE	**33**	MANUFACTURER			VTA			
	34	MODEL			VTA			
	35	REQUISITION No.		ITEM	NA		1	
	36	SERIAL No.			VTA			

VTA : Vendor to Advise

NOTE:(1) Alkyl solution at 100g/l is assumed as for hexane condition

No.	Date	Rev	Status	Prepared	Checked	Approved
1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 7 of 25**				
GENERAL DATA	**1**	TAG NUMBER				FT-1301		
	2	SERVICE				DONOR FEED (1)		
	3	P & ID No.				013		
	4	LINE SIZE		PIPING CLASS		1/2		1FS4
OPERATING CONDITIONS	**5**	FLUID		STATE		DONOR (1)		LIQUID
	6	FLOW Kg/h	MIN.	NORM.	MAX.	0.05	0.5	0.6
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		55		30
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		65		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		86		661
	10	VISCOSITY @OP. CONDITION m pa's				0.28		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	**12**	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1/2	600#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	**20**	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	**24**	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	**28**	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				YES		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	**33**	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		NA		1
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

NOTE:(1) Donor solution at 30g/l is assumed as for hexane condition

No.	Date	Rev	Status	Prepared	Checked	Approved
1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 8 of 25**				
GENERAL DATA	**1**	TAG NUMBER				FT-1302		
	2	SERVICE				DONOR FEED (1)		
	3	P & ID No.				013		
	4	LINE SIZE		PIPING CLASS		1/2		1FS4
OPERATING CONDITIONS	**5**	FLUID		STATE		DONOR (1)		LIQUID
	6	FLOW Kg/h	MIN.	NORM.	MAX.	0.2	2	2.4
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		55		30
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		65		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		86		661
	10	VISCOSITY @OP. CONDITION m pa's				0.28		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	**12**	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1/2	600#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	**20**	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	**24**	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	**28**	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				YES		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	**33**	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		NA		1
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

NOTE:(1) Donor solution at 30g/l is assumed as for hexane condition

No.	Date	Rev	Status	Prepared	Checked	Approved
1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 9 of 25**				
GENERAL DATA	1	TAG NUMBER				FT-1401		
	2	SERVICE				ATMER FEED (1)		
	3	P & ID No.				014		
	4	LINE SIZE		PIPING CLASS		1/2		1FS4
OPERATING CONDITIONS	5	FLUID		STATE		ATMER (1)		LIQUID
	6	FLOW Kg/h	MIN.	NORM.	MAX.	0.1	1	1.2
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		55		30
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		65		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		86		661
	10	VISCOSITY @OP. CONDITION m pa's				0.28		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	12	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1/2	600#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	20	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	24	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				YES		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	33	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		NA		1
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

NOTE:(1) Atmer solution at 100g/l is assumed as for hexane condition

1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Date**	Rev	**Status**	**Prepared**	**Checked**	**Approved**

PROJECT: PP-PE PILOT PLANT

TITLE: Flow Transmitter (Coriolis Type) Data Sheet

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

Contractor Job No:				**Doc. No: 900-DAS-A4-IN-0016**				
Owner Job No:				**Sheet No. : 10 of 25**				
GENERAL DATA	**1**	TAG NUMBER				FT-1402		
	2	SERVICE				ATMER FEED (1)		
	3	P & ID No.				014		
	4	LINE SIZE		PIPING CLASS		1/2		1FS4
OPERATING CONDITIONS	**5**	FLUID		STATE		ATMER (1)		LIQUID
	6	FLOW Kg/h	MIN.	NORM.	MAX.	0.26	2.6	3.12
	7	OP. INLET PRESS. barg		OPER. TEMP. ^{0}C		55		30
	8	MAX PRESS. (barg)		MAX TEMP. ^{0}C		65		100
	9	MOL.WEIGHT Kg/Kmol		DENSITY Kg/m^3		86		661
	10	VISCOSITY @OP. CONDITION m pa's				0.28		
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	**12**	CONNECTION TYPE				FLANGED		
	13	CONNECTION SIZE		RATING	FACING	1/2	600#	RF
	14	RANGE (Kg/h)				VTA		
	15	INGRESS PROTECTION				IP65		
	16	SENSOR PROBE ASSEMBLY				316 SS		
	17	ACCURACY				+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION				BI-DIRECTION		
	19	CONDUIT CONNECTION				_		
BODY	**20**	EXTERNAL MATERIAL				304 SS		
	21	FLANGE MATERIAL				304 SS		
	22	INSTALLATION				VTA		
	23	LENGTH				VTA		
TRANSMITTER	**24**	INSTALLATION				INTEGRAL		
	25	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY		OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART
	27	ENCLOSURE PROTECTION				EE xia , IIC , T4		
ACCESSORIES	**28**	SIGNAL ISOLATOR				_		
	29	SPECIAL CABLE LENGTH				VTA		
	30	SEAL FITTING				_		
	31	CABLE GLANDS				YES		
	32	FULL BORE BALL VALVE				VTA		
PURCHASE	**33**	MANUFACTURER				VTA		
	34	MODEL				VTA		
	35	REQUISITION No.		ITEM		NA		1
	36	SERIAL No.				VTA		

VTA : Vendor to Advise

NOTE:(1) Atmer solution at 100g/l is assumed as for hexane condition

1	12/16/2021	0	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Date**	Rev	**Status**	**Prepared**	**Checked**	**Approved**

PROJECT: PP-PE PILOT PLANT

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

DATA SHEET FOR VORTEX FLOW TRANSMITTER

Contractor Job No:	**Doc. No: 900-DAS-A4-IN-0016**
Owner Job No:	**Sheet No. : 1 of 3**

GENERAL DATA	1	TAG NUMBER			FT-3601			
	2	SERVICE			T 361 REFLUX			
	3	P & ID No.	VENTURI TUBE TYPE		036		WEDEGE TUBE	
	4	LINE SIZE	LINE SCHEDULE		1"			
	5	LINE ID	PIPING CLASS		300#		1DS4	
OPERATING CONDITIONS	6	FLUID	STATE	Mol.Weight kg/kmol	PROPYLENE	LIQUID	42	
	7	COMPRESSIBILITY FACTOR Cp/Cv	SPECIFIC HEAT KJ/kgmole.C		1.634		115.2	
	8	FLOW Kg/h MIN.	Normal	MAX.	50	500	600	
	9	OPER. PRESS. barg	OPER. TEMP. ^{0}C		21		40	
	10	MAX PRESS. barg	MAX TEMP. ^{0}C		31		100	
	11	S.G. Kg/m3	VISCOSITY @OP. CONDITION		470		0.004 cp	
	12	DIFFERENTIAL PRESS. (bar)	FULL SCALE D.P. (mbar)		VTA		250 (mbar ABOUT)	
	13	CRITICAL PRESS.	CRITICAL TEMP.		46		91.85	
METER	14	THROAT DIAMETER	BETA RATIO		VTA		VTA	
	15	CONNECTION TYPE	ROUGHNESS		FLANGED		125 250 AARH	
	16	CONNECTION SIZE	RATING	FACING	1"	300#	RF	
	17	RANGE (Kg/h)			VTA			
	18	INGRESS PROTECTION			IP65			
	19	ELECTRICAL CONNECTIONS			INTEGRATED WITH TRANSMITTER			
	20	ACCURACY			+/- 1 % F.S. FOR LIQUIDS AND +/-1.5 %F.S. FOR GASES			
	21	TRACING			_			
	22	TRACE SIZE	RATING	FACE	_	_	_	
METER MATERIALS	23	PROCESS FLANGES			316 SS			
	24	MEASURING ELEMENT			316 SS			
TRANSMITTER	25	MOUNTING			INTEGRATED WITH METER			
	26	ELECTRICAL CONNECTIONS			M20 x 1.5mm ISO			
	27	OUTPUT SIGNAL	LOAD		4 - 20 mA + HART		500 Ω	
	28	OTHER OUTPUT SIGNALS			_			
	29	POW. SUPPLY	CONSUMPTION		24VDC LOOP POWERED		VTA	
	30	ENCLOSURE PROTECTION			EE xia , IIC , T4			
	31	INTEGRAL INDICATOR			YES			
ACCESSORIES	32	MEASURING CABLE LENGTH			_			
	33	SPECIAL CABLE LENGTH			_			
	34	MOUNTING KIT			_			
	35	CABLE GLANDS			NA			
	36	METER RUN			NO			
PURCHASE	37	MANUFACTURER						
	38	MODEL			VTA			
	39	REQUISITION No.	ITEM				1	
	40	SERIAL No.			VTA			
	41	WEIGHT			VTA			

VTA: BY VENDOR

Wedge tube meter with pressure tapping suitable for extended diafragm seal and connection size 1" ANSI 300 RF.

Vendor has to enclose dimensional drawing and calculation.

No.	Rev	Date	Status	Prepared	Checked	Approved
1	0	12/16/2021	**IFA**	**K.A**	**M.N**	**AA.Sh**

PROJECT: PP-PE PILOT PLANT

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

DATA SHEET FOR VENTURI TUBE FLOW TRANSMITTER

Contractor Job No: | **Doc. No: 900-DAS-A4-IN-0016**

Owner Job No: | **Sheet No. : 2 of 3**

GENERAL DATA	1	TAG NUMBER				FT-3603		
	2	SERVICE				E 361 PURGE		
	3	P & ID No.		VENTURI TUBE TYPE		036	WEDEGE TUBE	
	4	LINE SIZE		LINE SCHEDULE		½"		
	5	LINE ID		PIPING CLASS		300#	1DS4	
OPERATING CONDITIONS	6	FLUID	STATE		Mol.Weight kg/kmol	HCM (1)	GAS	29,2 (1)
	7	COMPRESSIBILITY FACTOR Cp/Cv		SPECIFIC HEAT KJ/kgmole.C		1.643	115.9	
	8	FLOW Kg/h MIN.	Normal		MAX.	7	70	84
	9	OPER. PRESS. barg		OPER. TEMP. ^{0}C		17	23	
	10	MAX PRESS. barg		MAX TEMP. ^{0}C		28	100	
	11	S.G. Kg/m3		VISCOSITY @OP. CONDITION		26 (1)	0,01 (1) cp	
	12	DIFFERENTIAL PRESS. (bar)		FULL SCALE D.P. (mbar)		VTA	250 (mbar ABOUT)	
	13	CRITICAL PRESS.		CRITICAL TEMP.		46	91.85	
METER	14	THROAT DIAMETER		BETA RATIO		VTA	VTA	
	15	CONNECTION TYPE		ROUGHNESS		FLANGED	125 250 AARH	
	16	CONNECTION SIZE	RATING		FACING	½"	300#	RF
	17	RANGE (Kg/h)				VTA		
	18	INGRESS PROTECTION				IP65		
	19	ELECTRICAL CONNECTIONS				INTEGRATED WITH TRANSMITTER		
	20	ACCURACY				+/- 1 % F.S. FOR LIQUIDS AND +/-1.5 %F.S. FOR GASES		
	21	TRACING				_		
	22	TRACE SIZE	RATING		FACE	_	_	_
METER MATERIALS	23	PROCESS FLANGES				316 SS		
	24	MEASURING ELEMENT				316 SS		
TRANSMITTER	25	MOUNTING				INTEGRATED WITH METER		
	26	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO		
	27	OUTPUT SIGNAL		LOAD		4 - 20 mA + HART	500 Ω	
	28	OTHER OUTPUT SIGNALS				_		
	29	POW. SUPPLY		CONSUMPTION		24VDC LOOP POWERED	VTA	
	30	ENCLOSURE PROTECTION				EE xia , IIC , T4		
	31	INTEGRAL INDICATOR				YES		
ACCESSORIES	32	MEASURING CABLE LENGTH				_		
	33	SPECIAL CABLE LENGTH				_		
	34	MOUNTING KIT				_		
	35	CABLE GLANDS				NA		
	36	METER RUN				NO		
PURCHASE	37	MANUFACTURER						
	38	MODEL				VTA		
	39	REQUISITION No.		ITEM			1	
	40	SERIAL No.				VTA		
	41	WEIGHT				VTA		

VTA: BY VENDOR

Wedge tube meter with pressure tapping suitable for extended diafragm seal and connection size 1" ANSI 300 RF.

Vendor has to enclose dimensional drawing and calculation.

NOTES: (1) HCM SHOULD BE CHANGE AS FOR COMPOSITION

1	0	12/16/2021	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Rev**	Date	**Status**	**Prepared**	**Checked**	**Approved**

PROJECT: PP-PE PILOT PLANT

شرکت ملی صنایع پتروشیمی

شرکت پژوهش و فناوری پتروشیمی

DATA SHEET FOR VENTURI TUBE FLOW TRANSMITTER

		Contractor Job No:			**Doc. No: 900-DAS-A4-IN-0016**			
		Owner Job No:			**Sheet No. : 3 of 3**			
GENERAL DATA	1	TAG NUMBER				FT-6201		
	2	SERVICE				NIP TO DR 621		
	3	P & ID No.		VENTURI TUBE TYPE		062	WEDEGE TUBE	
	4	LINE SIZE		LINE SCHEDULE		6"		
	5	LINE ID		PIPING CLASS		150#	1CS2	
OPERATING CONDITIONS	6	FLUID	STATE		Mol.Weight kg/kmol	NITROGEN	GAS	28
	7	COMPRESSIBILITY FACTOR Cp/Cv		SPECIFIC HEAT KJ/kgmole.C		1.396	29.5	
	8	FLOW Kg/h MIN.	Normal		MAX.	70	800	840
	9	OPER. PRESS. barg		OPER. TEMP. ^{0}C		0.6	60	
	10	MAX PRESS. barg		MAX TEMP. ^{0}C		0.8	120	
	11	S.G. Kg/m3		VISCOSITY @OP. CONDITION		1.6	0.019 cp	
	12	DIFFERENTIAL PRESS. (bar)		FULL SCALE D.P. (mbar)		VTA	250 (mbar ABOUT)	
	13	CRITICAL PRESS.		CRITICAL TEMP.		33.94	-147	
METER	14	THROAT DIAMETER		BETA RATIO		VTA	VTA	
	15	CONNECTION TYPE		ROUGHNESS		FLANGED	125 250 AARH	
	16	CONNECTION SIZE	RATING		FACING	½"	300#	RF
	17	RANGE (Kg/h)				VTA		
	18	INGRESS PROTECTION				IP65		
	19	ELECTRICAL CONNECTIONS				INTEGRATED WITH TRANSMITTER		
	20	ACCURACY				+/- 1 % F.S. FOR LIQUIDS AND +/-1.5 %F.S. FOR GASES		
	21	TRACING				_		
	22	TRACE SIZE	RATING		FACE	_	_	_
METER MATERIALS	23	PROCESS FLANGES				316 SS		
	24	MEASURING ELEMENT				316 SS		
TRANSMITTER	25	MOUNTING				INTEGRATED WITH METER		
	26	ELECTRICAL CONNECTIONS				M20 x 1.5mm ISO		
	27	OUTPUT SIGNAL		LOAD		4 - 20 mA + HART	500 Ω	
	28	OTHER OUTPUT SIGNALS				_		
	29	POW. SUPPLY		CONSUMPTION		24VDC LOOP POWERED	VTA	
	30	ENCLOSURE PROTECTION				EE xia , IIC , T4		
	31	INTEGRAL INDICATOR				YES		
ACCESSORIES	32	MEASURING CABLE LENGTH				_		
	33	SPECIAL CABLE LENGTH				_		
	34	MOUNTING KIT				_		
	35	CABLE GLANDS				NA		
	36	METER RUN				NO		
PURCHASE	37	MANUFACTURER						
	38	MODEL				VTA		
	39	REQUISITION No.		ITEM			1	
	40	SERIAL No.				VTA		
	41	WEIGHT				VTA		

VTA: BY VENDOR

Wedge tube meter with pressure tapping suitable for extended diafragm seal and connection size 1" ANSI 300 RF.

Vendor has to enclose dimensional drawing and calculation.

1	0	12/16/2021	**IFA**	**K.A**	**M.N**	**AA.SH**
No.	**Rev**	Date	**Status**	**Prepared**	**Checked**	**Approved**

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-0107	
Service					1-Hexene(HCL) AT B.L. PLANT (battery limit)	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		1" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			1-Hexene	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	250	
	6		Min. continuous	Kg/h	30	
	7		nominal continuous	Kg/h	300	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	150	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	676	
	18	Mol. weight		Kg/Kmol	84	
	19	Viscosity at op. cond.		mPa's	0.24	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	0.1996 bar
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	228.8 °C	31.71 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		YES + totalizer reset		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

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Date	Status	Prepared	Checked	Approved

			PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی شرکت پژوهش و فناوری پتروشیمی
			DATA SHEET FOR ELECTROMAGNETIC FLOW METER				
			Contractor Job No:			**Doc. No:**	
			Owner Job No:			**Sheet No. :** **of**	
TAG N°						**FT-0202**	
Service						Refrigerated water (RWA)TO R 211	
Revision						**0 ISSUED**	
Primary Element	1	Piping	Size/Class			½" 4CC2	
	2	Piping(special classes)				150 # ANSI	
	3	Fluid				Water Ethylene Glycol	
	4	State				LIQUID	
	5	Requested Flow	Max. continuous		Kg/h	100	
	6		Min. continuous		Kg/h	10	
	7		nominal continuous		Kg/h	120	
	8	Meters	Operation	hours/24		24H	
	9		Piping arrangment			**horizontal**	
	10		Flow direction			**horizontal**	
	11	Normal temperature			°C	2	
	12	Max. temperature			°C	-10 +100	
	13	Normal pressure			barg	3.5	
	14	Max. pressure			barg	10	
	15	Allow. press. drop			bar	0.1	
	16	Density	Gases vapours		Kg/m^3	-----	
	17		Liquids		Kg/m^3	1084	
	18	Mol. weight			Kg/Kmol	26.83	
	19	Viscosity at op. cond.			mPa's	4.85	
	20	Op. Compressib. Factor (Z)			Vapor Pressure.bar_a	----	0.0039 bar_a
	21	Solids in suspension				NO	
	22	Sensing element material (Material (sensor))				SS316L	
	23	Tracing / Jacketing				NO	
Instrument	24	Installation				SITE - OUTDOR	
	25	Flowrate increase, valve				■**Closes**	
	26	Requested accuracy (meters)				1% ≥ 0	
	27	Control modes				☐**P** ☐**PI** ☐**PID**	
	28	sensor Type				VTA	
Process	29	Critical temperatur.	Critical pressure			374.1 °C	141 bar
	30	Process componnts (mass %)				0.4 WATER + 0.6 GLYCOL	
	31	Conductivity				more than 50 µS/cm	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی شرکت پژوهش و فناوری پتروشیمی
		DATA SHEET FOR ELECTROMAGNETIC FLOW METER				
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :** **of**		
	32	Input signal (active/passive)		passive: 24 V DC , galvanically isolated		
	33	Output signal (active/passive)		active: 4 to 20 mA, RL < 700 Ω (HART: RL ≥ 250 Ω)		
	34	maximum working pressure; MWP = PN Bar		VTA		
	35	Max. measured error(vol.)	min. flow	1% ≥ 0		
			max. flow	1% ≥ 0		
	36	Pressure loss at req. Flow min.	Flow max.			
	37	Damping sec		2		
	38	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	39	Mounting Position (Remote version or copmact Transmitter)		copmact		
	40	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	41	Process connection Type Size	Class	VTA	150#	
	42	Body & External surface Material (cover)		SS 304		
	43	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	44	MANUFACTURER		VTA		
	45	MODEL		VTA		
	46	REQUISITION No.	Qty	VTA	1	
	47	Ordering code information		VTA		
	48	SERIAL No.		VTA		
	49	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	50	accessary		Mounting bracket + adapter plate 304 + Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

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Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی شرکت پژوهش و فناوری پتروشیمی
		DATA SHEET FOR ELECTROMAGNETIC FLOW METER				
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-0203	
Service					Refrigerated water (RWA)TO R 221	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 4CC2	
	2	Piping(special classes)			150 # ANSI	
	3	Fluid			Water Ethylene Glycol	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	125	
	6		Min. continuous	Kg/h	12.5	
	7		nominal continuous	Kg/h	150	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	2	
	12	Max. temperature		°C	-10 +100	
	13	Normal pressure		barg	3.5	
	14	Max. pressure		barg	10	
	15	Allow. press. drop		bar	0.1	
	16	Density	Gases vapours	Kg/m^3	-----	
	17		Liquids	Kg/m^3	1084	
	18	Mol. weight		Kg/Kmol	26.83	
	19	Viscosity at op. cond.		mPa's	4.85	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	0.0039 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	
Process	29	Critical temperatur.	Critical pressure		374.1 °C	141 bar
	30	Process componnts (mass %)			0.4 WATER + 0.6 GLYCOL	
	31	Conductivity			more than 50 µS/cm	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی شرکت پژوهش و فناوری پتروشیمی
		DATA SHEET FOR ELECTROMAGNETIC FLOW METER				
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :** **of**		
	32	Input signal (active/passive)		passive: 24 V DC , galvanically isolated		
	33	Output signal (active/passive)		active: 4 to 20 mA, RL < 700 Ω (HART: RL ≥ 250 Ω)		
	34	maximum working pressure; MWP = PN Bar		VTA		
	35	Max. measured error(vol.)	min. flow	1% ≥ 0		
			max. flow	1% ≥ 0		
	36	Pressure loss at req. Flow min.	Flow max.			
	37	Damping sec		2		
	38	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	39	Mounting Position (Remote version or copmact Transmitter)		copmact		
	40	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	41	Process connection Type Size	Class	VTA	150#	
	42	Body & External surface Material (cover)		SS 304		
	43	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	44	MANUFACTURER		VTA		
	45	MODEL		VTA		
	46	REQUISITION No.	Qty	VTA	1	
	47	Ordering code information		VTA		
	48	SERIAL No.		VTA		
	49	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	50	accessary		Mounting bracket + adapter plate 304 + Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

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Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°				FT-2101		
Service				(C3H6) Propene / Propylene TO R 261		
Revision				0 ISSUED		
Primary Element	1	Piping	Size/Class	½" 1FS4		
	2	Piping(special classes)		600#		
	3	Fluid		PROPYLENE		
	4	State		LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	0.3	
	6		Min. continuous	Kg/h	0.03	
	7		nominal continuous	Kg/h	0.36	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.1	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	523.5	
	18	Mol. weight		Kg/Kmol	42	
	19	Viscosity at op. cond.		mPa's	0.069	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20÷+50°C

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Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-2102		
Service					HYDROGENATED PROPANE OR Propylene TO R 211		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			HYDROGENATED PROPANE OR Propylene		
	4	State			LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	15		
	6		Min. continuous	Kg/h	1.5		
	7		nominal continuous	Kg/h	18		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		horizontal		
	10		Flow direction		horizontal		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.1		
	16	Density	Gases vapours	Kg/m^3	----		
	17		Liquids	Kg/m^3	509		
	18	Mol. weight		Kg/Kmol	44		
	19	Viscosity at op. cond.		mPa's	0.1		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■Closes		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐P ☐PI ☐PID		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20÷+50°C

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Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2103	
Service					HYDROGENATED PROPANE OR Propylene TO PICK-UP	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			HYDROGENATED PROPANE OR Propylene	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	25.0	
	6		Min. continuous	Kg/h	2.5	
	7		nominal continuous	Kg/h	30	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.1	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2201	
Service					HYDROGENATED PROPANE OR Propylene TO R 221	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			HYDROGENATED PROPANE OR Propylene	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	20.0	
	6		Min. continuous	Kg/h	2	
	7		nominal continuous	Kg/h	24	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.1	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

				PROJECT: PP-PE PILOT PLANT		
				DATA SHEET FOR MASS FLOW METER (Coriolis Type)		
				Contractor Job No:	Doc. No:	شرکت ملی صنایع پتروشیمی
				Owner Job No:	Sheet No. : of	شرکت پژوهش و فناوری پتروشیمی
TAG N°					FT-2202	
Service					HYDROGENATED PROPANE OR Propylene TO PICK-UP	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			HYDROGENATED PROPANE OR Propylene	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	35.0	
	6		Min. continuous	Kg/h	3.5	
	7		nominal continuous	Kg/h	42	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.1	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2501	
Service					(H2) Hydrogen TO R 251	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			HYDROGEN	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	0.02	
	6		Min. continuous	Kg/h	0.002	
	7		nominal continuous	Kg/h	0.024	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	4.46	
	17		Liquids	Kg/m^3	-----	
	18	Mol. weight		Kg/Kmol	2	
	19	Viscosity at op. cond.		mPa's	0.009	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	1.0101	3.3555E+16 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	-239.9 °C	13.16 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°				FT-2502		
Service				(C2H4) Ethylene TO R 251		
Revision				0 ISSUED		
Primary Element	1	Piping	Size/Class	½" 1FS4		
	2	Piping(special classes)		600#		
	3	Fluid		ETHYLENE		
	4	State		GAS		
	5	Requested Flow	Max. continuous	Kg/h	7	
	6		Min. continuous	Kg/h	0.7	
	7		nominal continuous	Kg/h	8.4	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	119	
	17		Liquids	Kg/m^3	-----	
	18	Mol. weight		Kg/Kmol	28	
	19	Viscosity at op. cond.		mPa's	0.014	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.5926	76.676 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			
			Contractor Job No:		**Doc. No:**	
			Owner Job No:		**Sheet No. :** **of**	
Process	29	Critical temperatur.	Critical pressure		9.39 °C	50.5 bar
	30	Process componnts (mass %)			ETHYLENE = 100%	
sensor	31	Sensor Nominal Pressure PN			PN ≥ 80 Barg	
	32	Sensor meter size			VTA	
	33	Input signal / (Power Supply V DC) / (Active/passive)			passive , 24 to 30 V DC , galvanically isolated	
	34	Output signal (Active/passive)			Active , 4 to 20 mA , HART	
	35	Configurable (totalizer)			NO	
	36	Max. measured error(Mass/vol.)			1% ≥ 0 Mass	
	37	Measure error mass at min. & max. flow			1% ≥ 0 Mass	1% ≥ 0 Mass
	38	Pressure loss at req. Flow min.	Flow max.		0.5 Barg ≥ΔP	0.5 Barg ≥ΔP
	39	Damping sec			4	
	40	ENCLOSURE PROTECTION			EE xia , IIC , T6	
	41	Mounting Position (Remote version or copmact Transmitter)			copmact	
	42	Display, Operation			LCD, push button on display electronics-Indicating Transmitter	
	43	fluid velocity at min. max. req. flow			VTA	
	44	Process connection Type Size	Class		VTA	600#
	45	Body & External surface Material (cover)			SS 304	
	46	Process Wetted parts Material			SS316L	
	47	Length (connection to connection)			VTA	
	48	CABLE GLANDS -Electrical Connection			Gland M20 IP66/68	
PURCHASE	49	MANUFACTURER			VTA	
	50	MODEL no.			VTA	
	51	REQUISITION No.	Qty		VTA	1
	52	Ordering code information			VTA	
	53	SERIAL No.			VTA	
	54	Certificates & Calibration			pressure test, inspection certificate-Works calib. certificate 5-point	
	55	accessary			Marking(Tagging)	

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°					FT-2503	
Service					(C3H6) Propene / Propylene TO R 251	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPYLENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	15	
	6		Min. continuous	Kg/h	1.5	
	7		nominal continuous	Kg/h	18	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	523.5	
	18	Mol. weight		Kg/Kmol	42	
	19	Viscosity at op. cond.		mPa's	0.069	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2504	
Service					HYDROGENATED PROPANE OR Propylene TO R 251	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			HYDROGENATED PROPANE OR Propylene	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	50.0	
	6		Min. continuous	Kg/h	5	
	7		nominal continuous	Kg/h	60	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-2505		
Service					HYDROGENATED PROPANE OR Propylene TO P 251		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			HYDROGENATED PROPANE OR Propylene		
	4	State			LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	25.0		
	6		Min. continuous	Kg/h	2.5		
	7		nominal continuous	Kg/h	30		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		horizontal		
	10		Flow direction		horizontal		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	----		
	17		Liquids	Kg/m^3	509		
	18	Mol. weight		Kg/Kmol	44		
	19	Viscosity at op. cond.		mPa's	0.1		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■Closes		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐P ☐PI ☐PID		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°					FT-2506	
Service					PROPANE TO R 251	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPANE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	30.0	
	6		Min. continuous	Kg/h	3	
	7		nominal continuous	Kg/h	36	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-2601		
Service					(H2) Hydrogen TO R 261		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			HYDROGEN		
	4	State			GAS		
	5	Requested Flow	Max. continuous	Kg/h	0.05		
	6		Min. continuous	Kg/h	0.005		
	7		nominal continuous	Kg/h	0.06		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		**horizontal**		
	10		Flow direction		**horizontal**		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	4.46		
	17		Liquids	Kg/m^3	-----		
	18	Mol. weight		Kg/Kmol	2		
	19	Viscosity at op. cond.		mPa's	0.009		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	1.0101	3.3555E+16 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■**Closes**		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐**P** ☐**PI** ☐**PID**		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	-239.9 °C	13.16 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2602	
Service					(C2H4) Ethylene TO R 261	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			ETHYLENE	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	12.5	
	6		Min. continuous	Kg/h	1.25	
	7		nominal continuous	Kg/h	15	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	119	
	17		Liquids	Kg/m^3	-----	
	18	Mol. weight		Kg/Kmol	28	
	19	Viscosity at op. cond.		mPa's	0.014	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.5926	76.676 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			
			Contractor Job No:		**Doc. No:**	
			Owner Job No:		**Sheet No. :** **of**	
Process	29	Critical temperatur.	Critical pressure		9.39 °C	50.5 bar
	30	Process componnts (mass %)			ETHYLENE = 100%	
sensor	31	Sensor Nominal Pressure PN			PN ≥ 80 Barg	
	32	Sensor meter size			VTA	
	33	Input signal / (Power Supply V DC) / (Active/passive)			passive , 24 to 30 V DC , galvanically isolated	
	34	Output signal (Active/passive)			Active , 4 to 20 mA , HART	
	35	Configurable (totalizer)			NO	
	36	Max. measured error(Mass/vol.)			1% ≥ 0 Mass	
	37	Measure error mass at min. & max. flow			1% ≥ 0 Mass	1% ≥ 0 Mass
	38	Pressure loss at req. Flow min.	Flow max.		0.5 Barg ≥ΔP	0.5 Barg ≥ΔP
	39	Damping sec			4	
	40	ENCLOSURE PROTECTION			EE xia , IIC , T6	
	41	Mounting Position (Remote version or copmact Transmitter)			copmact	
	42	Display, Operation			LCD, push button on display electronics-Indicating Transmitter	
	43	fluid velocity at min. max. req. flow			VTA	
	44	Process connection Type Size	Class		VTA	600#
	45	Body & External surface Material (cover)			SS 304	
	46	Process Wetted parts Material			SS316L	
	47	Length (connection to connection)			VTA	
	48	CABLE GLANDS -Electrical Connection			Gland M20 IP66/68	
PURCHASE	49	MANUFACTURER			VTA	
	50	MODEL no.			VTA	
	51	REQUISITION No.	Qty		VTA	1
	52	Ordering code information			VTA	
	53	SERIAL No.			VTA	
	54	Certificates & Calibration			pressure test, inspection certificate-Works calib. certificate 5-point	
	55	accessary			Marking(Tagging)	

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
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(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2603	
Service					(C3H6) Propene / Propylene TO R 261	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPYLENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	60	
	6		Min. continuous	Kg/h	6	
	7		nominal continuous	Kg/h	72	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	523.5	
	18	Mol. weight		Kg/Kmol	42	
	19	Viscosity at op. cond.		mPa's	0.069	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

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(1)Ambient temperature it is suppose -20/+50°C

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Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2604	
Service					(C4H6) BUTENE TO R 261	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			BUTENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	0.7	
	6		Min. continuous	Kg/h	0.07	
	7		nominal continuous	Kg/h	0.84	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	598	
	18	Mol. weight		Kg/Kmol	56	
	19	Viscosity at op. cond.		mPa's	0.14	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	2.3993E-165 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	151.8 °C	43.3 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-2605	
Service					PROPANE TO R 261	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPANE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	60.0	
	6		Min. continuous	Kg/h	6	
	7		nominal continuous	Kg/h	72	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-2606		
Service					PROPANE TO P 261		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			PROPANE		
	4	State			LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	40.0		
	6		Min. continuous	Kg/h	4		
	7		nominal continuous	Kg/h	48		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		horizontal		
	10		Flow direction		horizontal		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	----		
	17		Liquids	Kg/m^3	509		
	18	Mol. weight		Kg/Kmol	44		
	19	Viscosity at op. cond.		mPa's	0.1		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■Closes		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐P ☐PI ☐PID		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-2607		
Service					(C3H8) PROPANE TO R 261		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			PROPANE		
	4	State			LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	20		
	6		Min. continuous	Kg/h	2		
	7		nominal continuous	Kg/h	24		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		horizontal		
	10		Flow direction		horizontal		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	----		
	17		Liquids	Kg/m^3	509		
	18	Mol. weight		Kg/Kmol	44		
	19	Viscosity at op. cond.		mPa's	0.1		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■Closes		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐P ☐PI ☐PID		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	97 °C	42.3 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-2608		
Service					(C3H8)PAL PICK-UP R 261		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)					
	3	Fluid			PROPANE		
	4	State			LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	70		
	6		Min. continuous	Kg/h	7		
	7		nominal continuous	Kg/h	84		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		**horizontal**		
	10		Flow direction		**horizontal**		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	----		
	17		Liquids	Kg/m^3	509		
	18	Mol. weight		Kg/Kmol	44		
	19	Viscosity at op. cond.		mPa's	0.1		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■**Closes**		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐**P** ☐**PI** ☐**PID**		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	97 °C	42.3 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
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(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

			PROJECT: PP-PE PILOT PLANT			شرکت ملی صنایع پتروشیمی
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			شرکت پژوهش و فناوری پتروشیمی
			Contractor Job No:		**Doc. No:**	
			Owner Job No:		**Sheet No. :** **of**	
TAG N°					**FT-4101**	
Quantity					**2**	
Service					(H2) Hydrogen TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			HYDROGEN	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	0.25	
	6		Min. continuous	Kg/h	0.025	
	7		nominal continuous	Kg/h	0.3	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	4.46	
	17		Liquids	Kg/m^3	-----	
	18	Mol. weight		Kg/Kmol	2	
	19	Viscosity at op. cond.		mPa's	0.009	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	1.0101	3.3555E+16 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	-239.9 °C	13.16 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			**Doc. No:**	
		Owner Job No:			**Sheet No. :** **of**	
TAG N°					**FT-4102**	
Quantity					**2**	
Service					(H2) Hydrogen TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			HYDROGEN	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	2.5	
	6		Min. continuous	Kg/h	0.25	
	7		nominal continuous	Kg/h	3	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	4.46	
	17		Liquids	Kg/m^3	-----	
	18	Mol. weight		Kg/Kmol	2	
	19	Viscosity at op. cond.		mPa's	0.009	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	1.0101	3.3555E+16 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	-239.9 °C	13.16 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-4103		
Quantity					2		
Service					(C2H4) Ethylene TO R 411		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			ETHYLENE		
	4	State			GAS		
	5	Requested Flow	Max. continuous	Kg/h	25		
	6		Min. continuous	Kg/h	2.5		
	7		nominal continuous	Kg/h	30		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		**horizontal**		
	10		Flow direction		**horizontal**		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	119		
	17		Liquids	Kg/m^3	-----		
	18	Mol. weight		Kg/Kmol	28		
	19	Viscosity at op. cond.		mPa's	0.014		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.5926	76.676 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			**■Closes**		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			**☐P ☐PI ☐PID**		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	9.39 °C	50.5 bar	
	30	Process componnts (mass %)		ETHYLENE = pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
TAG N°					**FT-4104**	
Quantity					**2**	
Service					(C2H4) Ethylene TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			ETHYLENE	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	85	
	6		Min. continuous	Kg/h	8.5	
	7		nominal continuous	Kg/h	102	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	119	
	17		Liquids	Kg/m^3	-----	
	18	Mol. weight		Kg/Kmol	28	
	19	Viscosity at op. cond.		mPa's	0.014	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.5926	76.676 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	9.39 °C	50.5 bar	
	30	Process componnts (mass %)		ETHYLENE = pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
TAG N°					**FT-4105**	
Quantity					**2**	
Service					(C3H6) Propene / Propylene TO R 411	
Revision					**0 ISSUED**	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPYLENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	25	
	6		Min. continuous	Kg/h	2.5	
	7		nominal continuous	Kg/h	30	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	523.5	
	18	Mol. weight		Kg/Kmol	42	
	19	Viscosity at op. cond.		mPa's	0.069	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

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(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			
			Contractor Job No:		Doc. No:	شرکت ملی صنایع پتروشیمی
			Owner Job No:		Sheet No. : of	شرکت پژوهش و فناوری پتروشیمی
TAG N°					FT-4106	
Quantity					2	
Service					(C3H6) Propene / Propylene TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPYLENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	85	
	6		Min. continuous	Kg/h	8.5	
	7		nominal continuous	Kg/h	102	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	523.5	
	18	Mol. weight		Kg/Kmol	42	
	19	Viscosity at op. cond.		mPa's	0.069	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

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(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			
			Contractor Job No:		Doc. No:	شرکت ملی صنایع پتروشیمی
			Owner Job No:		Sheet No. : of	شرکت پژوهش و فناوری پتروشیمی
TAG N°					FT-4107	
Quantity					2	
Service					(C4H6) BUTENE TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			BUTENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	1	
	6		Min. continuous	Kg/h	0.1	
	7		nominal continuous	Kg/h	1.2	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	598	
	18	Mol. weight		Kg/Kmol	56	
	19	Viscosity at op. cond.		mPa's	0.14	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	2.3993E-165 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	151.8 °C	43.3 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
TAG N°					**FT-4108**	
Quantity					**2**	
Service					(C4H6) BUTENE TO R 411	
Revision					**0 ISSUED**	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			BUTENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	10	
	6		Min. continuous	Kg/h	1	
	7		nominal continuous	Kg/h	12	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	598	
	18	Mol. weight		Kg/Kmol	56	
	19	Viscosity at op. cond.		mPa's	0.14	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	2.3993E-165 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	151.8 °C	43.3 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-4109	
Quantity					2	
Service					(C4H6) BUTENE TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			BUTENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	40	
	6		Min. continuous	Kg/h	4	
	7		nominal continuous	Kg/h	48	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	598	
	18	Mol. weight		Kg/Kmol	56	
	19	Viscosity at op. cond.		mPa's	0.14	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	2.3993E-165 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	151.8 °C	43.3 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-4110	
Quantity					2	
Service					1-Hexene(HCL) TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			1-Hexene	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	35	
	6		Min. continuous	Kg/h	3.5	
	7		nominal continuous	Kg/h	42	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	676	
	18	Mol. weight		Kg/Kmol	84	
	19	Viscosity at op. cond.		mPa's	0.25	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	0.1996 bar
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	228.8 °C	31.71 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°						FT-4111	
Quantity						2	
Service						PROPANE TO R 411	
Revision						0 ISSUED	
Primary Element	1	Piping	Size/Class			½" 1FS4	
	2	Piping(special classes)				600#	
	3	Fluid				PROPANE	
	4	State				LIQUID	
	5	Requested Flow	Max. continuous		Kg/h	50.0	
	6		Min. continuous		Kg/h	5	
	7		nominal continuous		Kg/h	60	
	8	Meters	Operation	hours/24		24H	
	9		Piping arrangment			horizontal	
	10		Flow direction			horizontal	
	11	Normal temperature			°C	AMB (1)	
	12	Max. temperature			°C	100	
	13	Normal pressure			barg	55	
	14	Max. pressure			barg	65	
	15	Allow. press. drop			bar	0.5	
	16	Density	Gases vapours		Kg/m^3	----	
	17		Liquids		Kg/m^3	509	
	18	Mol. weight			Kg/Kmol	44	
	19	Viscosity at op. cond.			mPa's	0.1	
	20	Op. Compressib. Factor (Z)			Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension				NO	
	22	Sensing element material (Material (sensor))				SS316L	
	23	Tracing / Jacketing				NO	
Instrument	24	Installation				SITE - OUTDOR	
	25	Flowrate increase, valve				■Closes	
	26	Requested accuracy (meters)				1% ≥ 0	
	27	Control modes				☐P ☐PI ☐PID	
	28	sensor Type				VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

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(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			**Doc. No:**	
		Owner Job No:			**Sheet No. :** **of**	
TAG N°					**FT-4112**	
Quantity					**2**	
Service					PROPANE TO CF 411	
Revision					**0 ISSUED**	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPANE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	35.0	
	6		Min. continuous	Kg/h	3.5	
	7		nominal continuous	Kg/h	42	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

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(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
TAG N°					**FT-4113**	
Quantity					**2**	
Service					PROPANE TO R 411	
Revision					**0 ISSUED**	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPANE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	20.0	
	6		Min. continuous	Kg/h	2	
	7		nominal continuous	Kg/h	24	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

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Date	Status	Prepared	Checked	Approved

			PROJECT: PP-PE PILOT PLANT			شرکت ملی صنایع پتروشیمی شرکت پژوهش و فناوری پتروشیمی
			DATA SHEET FOR VENTURI FLOW METER			
			Contractor Job No:		Doc. No:	
			Owner Job No:		Sheet No. : of	
TAG N°					FT-4114	
Quantity					2	
Service					GAS TO R 411	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		6" 1DS4	
	2	Piping(special classes)			300#	
	3	Fluid			Hydrocarbon mix (HCM)	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	30000	
	6		Min. continuous	Kg/h	3000	
	7		nominal continuous	Kg/h	36000	
	8	Meters	Operation hours/24		24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	75	
	12	Max. temperature		°C	180	
	13	Normal pressure		barg	25	
	14	Max. pressure		barg	30	
	15	Allow. press. drop		bar	0.05	
	16	Density	Gases vapours	Kg/m^3	55,34	
	17		Liquids	Kg/m^3	----	
	18	Mol. weight		Kg/Kmol	42,44	
	19	Viscosity at op. cond.		mPa's	0,011	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.9987	12.86 bar
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	
Process	29	Critical temperatur.	Critical pressure		86.85 °C	112.7 bar
	30	Process componnts (mass %)			H2=1,68% C2-=7% C3+=89,79% c4-=1,53%	

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR VENTURI FLOW METER			
			Contractor Job No:		**Doc. No:**	
			Owner Job No:		**Sheet No. :** **of**	
	31	Output signal			4 to 20 mA , HART , 24 V DC Loop power	
	32	Sensor Nominal value PN mbar			VTA	
	33	Measurement limit	lower (LRL) mbar		VTA	
	34		upper (URL) mbar		VTA	
	35	range calibration at nominal flow	Lower range value (LRV) mbar		VTA	
			upper range value (URV) mbar		VTA	
	36	Smallest span mbar (factory calibration)			VTA	
	37	maximum working pressure; MWP = PN Bar			VTA	
	38	Min. operating pressure mbar-abs			VTA	
	39	Max. measured error(vol.)	min. flow		1% ≥ 0	
			max. flow		1% ≥ 0	
	40	Pressure loss at req. Flow min.	Flow max.		VTA	VTA
	41	Damping sec			2	
	42	ENCLOSURE PROTECTION			EE xia , IIC , T6	
	43	Mounting Position (Remote version or copmact Transmitter)			Remote	
	44	Display, Operation			LCD, push button on display electronics-Indicating Transmitter	
mechanical	45	Venturi type	Venturi material		VTA	SS 304
	46	Pipe inner diam. at oper. temp. (D)			VTA	
	47	Bore diameter at oper. temp. (d)			VTA	
	48	Diameter ratio beta(d/D)β			VTA	
	49	fluid velocity at min. max. req. flow			VTA	VTA
	50	Process connection Type	Size	Class	VTA	150#
	51	Process isolating diaphragm material			SS 316L	
	52	Fill Fluid			VTA	
	53	Body & External surface Material (cover)			SS 304	
	54	CABLE GLANDS -Electrical Connection			Gland M20 IP66/68	
	55	Manifold			Yes	
	56	Condensate Chambers & connection for PDT type			NA	
	57	Condensate Chambers Mat.; Volume; PN			NA	
PURCHASE	58	MANUFACTURER			VTA	
	59	MODEL			VTA	
	60	REQUISITION No.	Qty		VTA	1
	61	Ordering code information			VTA	
	62	SERIAL No.			VTA	
	63	Certificates & Calibration			pressure test, inspection certificate-Works calib. certificate 5-point	
	64	accessary			Mounting bracket + adapter plate 304 + Marking(Tagging)	

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- Remote version: transmitter and sensor are mounted physically separate from one another

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

شرکت ملی صنایع پتروشیمی
شرکت پژوهش و فناوری پتروشیمی

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°					FT-4115	
Quantity					2	
Service					R 411 PURGE	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			Hydrocarbon mix (HCM)	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	420	
	6		Min. continuous	Kg/h	42	
	7		nominal continuous	Kg/h	504	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	75	
	12	Max. temperature		°C	180	
	13	Normal pressure		barg	25	
	14	Max. pressure		barg	30	
	15	Allow. press. drop		bar	1	
	16	Density	Gases vapours	Kg/m^3	55,34	
	17		Liquids	Kg/m^3	----	
	18	Mol. weight		Kg/Kmol	42,44	
	19	Viscosity at op. cond.		mPa's	0,011	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.9987	12.86 bar
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			
			Contractor Job No:		**Doc. No:**	
			Owner Job No:		**Sheet No. :** **of**	
Process	29	Critical temperatur.	Critical pressure		86.85 °C	112.7 bar
	30	Process componnts (mass %)			H2=1,68% C2-=7% C3+=89,79% c4-=1,53%	
sensor	31	Sensor Nominal Pressure PN			PN ≥ 80 Barg	
	32	Sensor meter size			VTA	
	33	Input signal / (Power Supply V DC) / (Active/passive)			passive , 24 to 30 V DC , galvanically isolated	
	34	Output signal (Active/passive)			Active , 4 to 20 mA , HART	
	35	Configurable (totalizer)			NO	
	36	Max. measured error(Mass/vol.)			1% ≥ 0 Mass	
	37	Measure error mass at min. & max. flow			1% ≥ 0 Mass	1% ≥ 0 Mass
	38	Pressure loss at req. Flow min.	Flow max.		0.5 Barg ≥ΔP	0.5 Barg ≥ΔP
	39	Damping sec			4	
	40	ENCLOSURE PROTECTION			EE xia , IIC , T6	
	41	Mounting Position (Remote version or copmact Transmitter)			copmact	
	42	Display, Operation			LCD, push button on display electronics-Indicating Transmitter	
	43	fluid velocity at min. max. req. flow			VTA	
	44	Process connection Type Size	Class		VTA	600#
	45	Body & External surface Material (cover)			SS 304	
	46	Process Wetted parts Material			SS316L	
	47	Length (connection to connection)			VTA	
	48	CABLE GLANDS -Electrical Connection			Gland M20 IP66/68	
PURCHASE	49	MANUFACTURER			VTA	
	50	MODEL no.			VTA	
	51	REQUISITION No.	Qty		VTA	1
	52	Ordering code information			VTA	
	53	SERIAL No.			VTA	
	54	Certificates & Calibration			pressure test, inspection certificate-Works calib. certificate 5-point	
	55	accessary			Marking(Tagging)	

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-4201		
Service					(H2) Hydrogen TO R 421		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			HYDROGEN		
	4	State			GAS		
	5	Requested Flow	Max. continuous	Kg/h	0.4		
	6		Min. continuous	Kg/h	0.04		
	7		nominal continuous	Kg/h	0.48		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		**horizontal**		
	10		Flow direction		**horizontal**		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	4.46		
	17		Liquids	Kg/m^3	-----		
	18	Mol. weight		Kg/Kmol	2		
	19	Viscosity at op. cond.		mPa's	0.009		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	1.0101	3.3555E+16 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			**■Closes**		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			**☐P ☐PI ☐PID**		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	-239.9 °C	13.16 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-4202		
Service					(H2) Hydrogen TO R 421		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			HYDROGEN		
	4	State			GAS		
	5	Requested Flow	Max. continuous	Kg/h	1.7		
	6		Min. continuous	Kg/h	0.17		
	7		nominal continuous	Kg/h	2.04		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		**horizontal**		
	10		Flow direction		**horizontal**		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	4.46		
	17		Liquids	Kg/m^3	-----		
	18	Mol. weight		Kg/Kmol	2		
	19	Viscosity at op. cond.		mPa's	0.009		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	1.0101	3.3555E+16 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			**■Closes**		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			**□P □PI □PID**		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	-239.9 °C	13.16 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-4203		
Service					(C2H4) Ethylene TO R 421		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			ETHYLENE		
	4	State			GAS		
	5	Requested Flow	Max. continuous	Kg/h	50		
	6		Min. continuous	Kg/h	5		
	7		nominal continuous	Kg/h	60		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		**horizontal**		
	10		Flow direction		**horizontal**		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	119		
	17		Liquids	Kg/m^3	-----		
	18	Mol. weight		Kg/Kmol	28		
	19	Viscosity at op. cond.		mPa's	0.014		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.5926	76.676 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■**Closes**		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐**P** ☐**PI** ☐**PID**		
	28	sensor Type			VTA		

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			
			Contractor Job No:		**Doc. No:**	
			Owner Job No:		**Sheet No. :** **of**	
Process	29	Critical temperatur.	Critical pressure		9.39 °C	50.5 bar
	30	Process componnts (mass %)			ETHYLENE = 100%	
sensor	31	Sensor Nominal Pressure PN			PN ≥ 80 Barg	
	32	Sensor meter size			VTA	
	33	Input signal / (Power Supply V DC) / (Active/passive)			passive , 24 to 30 V DC , galvanically isolated	
	34	Output signal (Active/passive)			Active , 4 to 20 mA , HART	
	35	Configurable (totalizer)			NO	
	36	Max. measured error(Mass/vol.)			1% ≥ 0 Mass	
	37	Measure error mass at min. & max. flow			1% ≥ 0 Mass	1% ≥ 0 Mass
	38	Pressure loss at req. Flow min.	Flow max.		0.5 Barg ≥ΔP	0.5 Barg ≥ΔP
	39	Damping sec			4	
	40	ENCLOSURE PROTECTION			EE xia , IIC , T6	
	41	Mounting Position (Remote version or copmact Transmitter)			copmact	
	42	Display, Operation			LCD, push button on display electronics-Indicating Transmitter	
	43	fluid velocity at min. max. req. flow			VTA	
	44	Process connection Type Size	Class		VTA	600#
	45	Body & External surface Material (cover)			SS 304	
	46	Process Wetted parts Material			SS316L	
	47	Length (connection to connection)			VTA	
	48	CABLE GLANDS -Electrical Connection			Gland M20 IP66/68	
PURCHASE	49	MANUFACTURER			VTA	
	50	MODEL no.			VTA	
	51	REQUISITION No.	Qty		VTA	1
	52	Ordering code information			VTA	
	53	SERIAL No.			VTA	
	54	Certificates & Calibration			pressure test, inspection certificate-Works calib. certificate 5-point	
	55	accessary			Marking(Tagging)	

Note: VTA = vendor to advise

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(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-4204	
Service					(C2H4) Ethylene TO R 421	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			ETHYLENE	
	4	State			GAS	
	5	Requested Flow	Max. continuous	Kg/h	250	
	6		Min. continuous	Kg/h	25	
	7		nominal continuous	Kg/h	300	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		**horizontal**	
	10		Flow direction		**horizontal**	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	119	
	17		Liquids	Kg/m^3	-----	
	18	Mol. weight		Kg/Kmol	28	
	19	Viscosity at op. cond.		mPa's	0.014	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.5926	76.676 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			**■Closes**	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			**☐P ☐PI ☐PID**	
	28	sensor Type			VTA	

			PROJECT: PP-PE PILOT PLANT			
			DATA SHEET FOR MASS FLOW METER (Coriolis Type)			
			Contractor Job No:		**Doc. No:**	
			Owner Job No:		**Sheet No. :** **of**	
Process	29	Critical temperatur.	Critical pressure		9.39 °C	50.5 bar
	30	Process componnts (mass %)			ETHYLENE = 100%	
sensor	31	Sensor Nominal Pressure PN			PN ≥ 80 Barg	
	32	Sensor meter size			VTA	
	33	Input signal / (Power Supply V DC) / (Active/passive)			passive , 24 to 30 V DC , galvanically isolated	
	34	Output signal (Active/passive)			Active , 4 to 20 mA , HART	
	35	Configurable (totalizer)			NO	
	36	Max. measured error(Mass/vol.)			1% ≥ 0 Mass	
	37	Measure error mass at min. & max. flow			1% ≥ 0 Mass	1% ≥ 0 Mass
	38	Pressure loss at req. Flow min.	Flow max.		0.5 Barg ≥ΔP	0.5 Barg ≥ΔP
	39	Damping sec			4	
	40	ENCLOSURE PROTECTION			EE xia , IIC , T6	
	41	Mounting Position (Remote version or copmact Transmitter)			copmact	
	42	Display, Operation			LCD, push button on display electronics-Indicating Transmitter	
	43	fluid velocity at min. max. req. flow			VTA	
	44	Process connection Type Size	Class		VTA	600#
	45	Body & External surface Material (cover)			SS 304	
	46	Process Wetted parts Material			SS316L	
	47	Length (connection to connection)			VTA	
	48	CABLE GLANDS -Electrical Connection			Gland M20 IP66/68	
PURCHASE	49	MANUFACTURER			VTA	
	50	MODEL no.			VTA	
	51	REQUISITION No.	Qty		VTA	1
	52	Ordering code information			VTA	
	53	SERIAL No.			VTA	
	54	Certificates & Calibration			pressure test, inspection certificate-Works calib. certificate 5-point	
	55	accessary			Marking(Tagging)	

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-4207	
Service					(C4H6) BUTENE TO R 421	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			BUTENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	4	
	6		Min. continuous	Kg/h	0.4	
	7		nominal continuous	Kg/h	4.8	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	598	
	18	Mol. weight		Kg/Kmol	56	
	19	Viscosity at op. cond.		mPa's	0.14	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	2.3993E-165 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	151.8 °C	43.3 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°					FT-4208	
Service					(C4H6) BUTENE TO R 421	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			BUTENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	17	
	6		Min. continuous	Kg/h	1.7	
	7		nominal continuous	Kg/h	20.4	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	598	
	18	Mol. weight		Kg/Kmol	56	
	19	Viscosity at op. cond.		mPa's	0.14	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	2.3993E-165 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	151.8 °C	43.3 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°					FT-4209	
Service					(C4H6) BUTENE TO R 421	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			BUTENE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	60	
	6		Min. continuous	Kg/h	6	
	7		nominal continuous	Kg/h	72	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	598	
	18	Mol. weight		Kg/Kmol	56	
	19	Viscosity at op. cond.		mPa's	0.14	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	2.3993E-165 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	151.8 °C	43.3 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:	
		Owner Job No:			Sheet No. : of	
TAG N°					FT-4210	
Service					1-Hexene(HCL) TO R 421	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			1-Hexene	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	60	
	6		Min. continuous	Kg/h	6	
	7		nominal continuous	Kg/h	72	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	676	
	18	Mol. weight		Kg/Kmol	84	
	19	Viscosity at op. cond.		mPa's	0.25	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	0.1996 bar
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	228.8 °C	31.71 bar	
	30	Process componnts (mass %)		pure		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-4211		
Service					PROPANE TO R 411		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			PROPANE		
	4	State			LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	85.0		
	6		Min. continuous	Kg/h	8.5		
	7		nominal continuous	Kg/h	102		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		horizontal		
	10		Flow direction		horizontal		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	----		
	17		Liquids	Kg/m^3	509		
	18	Mol. weight		Kg/Kmol	44		
	19	Viscosity at op. cond.		mPa's	0.1		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■Closes		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐P ☐PI ☐PID		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-4212		
Service					PROPANE TO CF 421		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			PROPANE		
	4	State			LIQUID		
	5	Requested Flow	Max. continuous	Kg/h	35.0		
	6		Min. continuous	Kg/h	3.5		
	7		nominal continuous	Kg/h	42		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		horizontal		
	10		Flow direction		horizontal		
	11	Normal temperature		°C	AMB (1)		
	12	Max. temperature		°C	100		
	13	Normal pressure		barg	55		
	14	Max. pressure		barg	65		
	15	Allow. press. drop		bar	0.5		
	16	Density	Gases vapours	Kg/m^3	----		
	17		Liquids	Kg/m^3	509		
	18	Mol. weight		Kg/Kmol	44		
	19	Viscosity at op. cond.		mPa's	0.1		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■Closes		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐P ☐PI ☐PID		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20÷+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		Doc. No:		
		Owner Job No:		Sheet No. : of		
TAG N°					FT-4213	
Service					PROPANE TO R 421	
Revision					0 ISSUED	
Primary Element	1	Piping	Size/Class		½" 1FS4	
	2	Piping(special classes)			600#	
	3	Fluid			PROPANE	
	4	State			LIQUID	
	5	Requested Flow	Max. continuous	Kg/h	20.0	
	6		Min. continuous	Kg/h	2	
	7		nominal continuous	Kg/h	24	
	8	Meters	Operation	hours/24	24H	
	9		Piping arrangment		horizontal	
	10		Flow direction		horizontal	
	11	Normal temperature		°C	AMB (1)	
	12	Max. temperature		°C	100	
	13	Normal pressure		barg	55	
	14	Max. pressure		barg	65	
	15	Allow. press. drop		bar	0.5	
	16	Density	Gases vapours	Kg/m^3	----	
	17		Liquids	Kg/m^3	509	
	18	Mol. weight		Kg/Kmol	44	
	19	Viscosity at op. cond.		mPa's	0.1	
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	----	8.82 bar_a
	21	Solids in suspension			NO	
	22	Sensing element material (Material (sensor))			SS316L	
	23	Tracing / Jacketing			NO	
Instrument	24	Installation			SITE - OUTDOR	
	25	Flowrate increase, valve			■Closes	
	26	Requested accuracy (meters)			1% ≥ 0	
	27	Control modes			☐P ☐PI ☐PID	
	28	sensor Type			VTA	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :**	**of**	
Process	29	Critical temperatur.	Critical pressure	91.84 °C	46.2 bar	
	30	Process componnts (mass %)		PURE		
sensor	31	Sensor Nominal Pressure PN		PN ≥ 80 Barg		
	32	Sensor meter size		VTA		
	33	Input signal / (Power Supply V DC) / (Active/passive)		passive , 24 to 30 V DC , galvanically isolated		
	34	Output signal (Active/passive)		Active , 4 to 20 mA , HART		
	35	Configurable (totalizer)		NO		
	36	Max. measured error(Mass/vol.)		1% ≥ 0 Mass		
	37	Measure error mass at min. & max. flow		1% ≥ 0 Mass	1% ≥ 0 Mass	
	38	Pressure loss at req. Flow min.	Flow max.	0.5 Barg ≥ΔP	0.5 Barg ≥ΔP	
	39	Damping sec		4		
	40	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	41	Mounting Position (Remote version or copmact Transmitter)		copmact		
	42	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
	43	fluid velocity at min. max. req. flow		VTA		
	44	Process connection Type Size	Class	VTA	600#	
	45	Body & External surface Material (cover)		SS 304		
	46	Process Wetted parts Material		SS316L		
	47	Length (connection to connection)		VTA		
	48	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
PURCHASE	49	MANUFACTURER		VTA		
	50	MODEL no.		VTA		
	51	REQUISITION No.	Qty	VTA	1	
	52	Ordering code information		VTA		
	53	SERIAL No.		VTA		
	54	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	55	accessary		Marking(Tagging)		

Note: VTA = vendor to advise

- Compact version: transmitter and sensor form a mechanical unit
- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

			PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی شرکت پژوهش و فناوری پتروشیمی
			DATA SHEET FOR VENTURI FLOW METER				
			Contractor Job No:			**Doc. No:**	
			Owner Job No:			**Sheet No. :** **of**	
TAG N°						**FT-4214**	
Service						GAS TO R 421	
Revision						**0 ISSUED**	
Primary Element	1	Piping	Size/Class			8" 1DS4	
	2	Piping(special classes)				300#	
	3	Fluid				Hydrocarbon mix (HCM)	
	4	State				GAS	
	5	Requested Flow	Max. continuous		Kg/h	50000	
	6		Min. continuous		Kg/h	5000	
	7		nominal continuous		Kg/h	60000	
	8	Meters	Operation	hours/24		24H	
	9		Piping arrangment			**horizontal**	
	10		Flow direction			**horizontal**	
	11	Normal temperature			°C	75	
	12	Max. temperature			°C	180	
	13	Normal pressure			barg	25	
	14	Max. pressure			barg	30	
	15	Allow. press. drop			bar	0.05	
	16	Density	Gases vapours		Kg/m^3	42,35	
	17		Liquids		Kg/m^3	----	
	18	Mol. weight			Kg/Kmol	37,87	
	19	Viscosity at op. cond.			mPa's	0,012	
	20	Op. Compressib. Factor (Z)			Vapor Pressure.bar_a	0.9997	12.86 bar
	21	Solids in suspension				NO	
	22	Sensing element material (Material (sensor))				SS316L	
	23	Tracing / Jacketing				NO	
Instrument	24	Installation				SITE - OUTDOR	
	25	Flowrate increase, valve				**■Closes**	
	26	Requested accuracy (meters)				1% ≥ 0	
	27	Control modes				**☐P ☐PI ☐PID**	
	28	sensor Type				VTA	
Process	29	Critical temperatur.	Critical pressure			53.71 °C	24.92 bar
	30	Process componnts (mass %)				H2=7,75% C2-=25% C3+=58,47% c4-=8,78%	

		PROJECT: PP-PE PILOT PLANT				شرکت ملی صنایع پتروشیمی شرکت پژوهش و فناوری پتروشیمی
		DATA SHEET FOR VENTURI FLOW METER				
		Contractor Job No:		**Doc. No:**		
		Owner Job No:		**Sheet No. :** **of**		
	31	Output signal		4 to 20 mA , HART , 24 V DC Loop power		
	32	Sensor Nominal value PN mbar		VTA		
	33	Measurement limit	lower (LRL) mbar	VTA		
	34		upper (URL) mbar	VTA		
	35	range calibration at nominal flow	Lower range value (LRV) mbar	VTA		
			upper range value (URV) mbar	VTA		
	36	Smallest span mbar (factory calibration)		VTA		
	37	maximum working pressure; MWP = PN Bar		VTA		
	38	Min. operating pressure mbar-abs		VTA		
	39	Max. measured error(vol.)	min. flow	1% ≥ 0		
			max. flow	1% ≥ 0		
	40	Pressure loss at req. Flow min.	Flow max.			
	41	Damping sec		2		
	42	ENCLOSURE PROTECTION		EE xia , IIC , T6		
	43	Mounting Position (Remote version or copmact Transmitter)		Remote		
	44	Display, Operation		LCD, push button on display electronics-Indicating Transmitter		
mechanical	45	Venturi type	Venturi material	VTA	SS 304	
	46	Pipe inner diam. at oper. temp. (D)		VTA		
	47	Bore diameter at oper. temp. (d)		VTA		
	48	Diameter ratio beta(d/D)β		VTA		
	49	fluid velocity at min. max. req. flow		VTA	VTA	
	50	Process connection Type	Size / Class	VTA	300#	
	51	Process isolating diaphragm material		SS 316L		
	52	Fill Fluid		VTA		
	53	Body & External surface Material (cover)		SS 304		
	54	CABLE GLANDS -Electrical Connection		Gland M20 IP66/68		
	55	Manifold		Yes		
	56	Condensate Chambers & connection for PDT type		NA		
	57	Condensate Chambers Mat.; Volume; PN		NA		
PURCHASE	58	MANUFACTURER		VTA		
	59	MODEL		VTA		
	60	REQUISITION No.	Qty	VTA	1	
	61	Ordering code information		VTA		
	62	SERIAL No.		VTA		
	63	Certificates & Calibration		pressure test, inspection certificate-Works calib. certificate 5-point		
	64	accessary		Mounting bracket + adapter plate 304 + Marking(Tagging)		

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10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

		PROJECT: PP-PE PILOT PLANT					شرکت ملی صنایع پتروشیمی
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)					شرکت پژوهش و فناوری پتروشیمی
		Contractor Job No:			Doc. No:		
		Owner Job No:			Sheet No. : of		
TAG N°					FT-4215		
Service					R 421 PURGE		
Revision					0 ISSUED		
Primary Element	1	Piping	Size/Class		½" 1FS4		
	2	Piping(special classes)			600#		
	3	Fluid			Hydrocarbon mix (HCM)		
	4	State			GAS		
	5	Requested Flow	Max. continuous	Kg/h	420		
	6		Min. continuous	Kg/h	42		
	7		nominal continuous	Kg/h	504		
	8	Meters	Operation	hours/24	24H		
	9		Piping arrangment		horizontal		
	10		Flow direction		horizontal		
	11	Normal temperature		°C	75		
	12	Max. temperature		°C	180		
	13	Normal pressure		barg	25		
	14	Max. pressure		barg	30		
	15	Allow. press. drop		bar	1		
	16	Density	Gases vapours	Kg/m^3	42,35		
	17		Liquids	Kg/m^3	----		
	18	Mol. weight		Kg/Kmol	37,87		
	19	Viscosity at op. cond.		mPa's	0,012		
	20	Op. Compressib. Factor (Z)		Vapor Pressure.bar_a	0.9997	12.86 bar	
	21	Solids in suspension			NO		
	22	Sensing element material (Material (sensor))			SS316L		
	23	Tracing / Jacketing			NO		
Instrument	24	Installation			SITE - OUTDOR		
	25	Flowrate increase, valve			■Closes		
	26	Requested accuracy (meters)			1% ≥ 0		
	27	Control modes			☐P ☐PI ☐PID		
	28	sensor Type			VTA		

		PROJECT: PP-PE PILOT PLANT				
		DATA SHEET FOR MASS FLOW METER (Coriolis Type)				
		Contractor Job No:			**Doc. No:**	
		Owner Job No:			**Sheet No. :** **of**	
Process	29	Critical temperatur.	Critical pressure		53.71 °C	24.92 bar
	30	Process componnts (mass %)			H2=7,75% C2-=25% C3+=58,47% c4-=8,78%	
sensor	31	Sensor Nominal Pressure PN			PN ≥ 80 Barg	
	32	Sensor meter size			VTA	
	33	Input signal / (Power Supply V DC) / (Active/passive)			passive , 24 to 30 V DC , galvanically isolated	
	34	Output signal (Active/passive)			Active , 4 to 20 mA , HART	
	35	Configurable (totalizer)			NO	
	36	Max. measured error(Mass/vol.)			1% ≥ 0 Mass	
	37	Measure error mass at min. & max. flow			1% ≥ 0 Mass	1% ≥ 0 Mass
	38	Pressure loss at req. Flow min.	Flow max.		0.5 Barg ≥ΔP	0.5 Barg ≥ΔP
	39	Damping sec			4	
	40	ENCLOSURE PROTECTION			EE xia , IIC , T6	
	41	Mounting Position (Remote version or copmact Transmitter)			copmact	
	42	Display, Operation			LCD, push button on display electronics-Indicating Transmitter	
	43	fluid velocity at min. max. req. flow			VTA	
	44	Process connection Type	Size	Class	VTA	600#
	45	Body & External surface Material (cover)			SS 304	
	46	Process Wetted parts Material			SS316L	
	47	Length (connection to connection)			VTA	
	48	CABLE GLANDS -Electrical Connection			Gland M20 IP66/68	
PURCHASE	49	MANUFACTURER			VTA	
	50	MODEL no.			VTA	
	51	REQUISITION No.	Qty		VTA	1
	52	Ordering code information			VTA	
	53	SERIAL No.			VTA	
	54	Certificates & Calibration			pressure test, inspection certificate-Works calib. certificate 5-point	
	55	accessary			Marking(Tagging)	

Note: VTA = vendor to advise

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- Remote version: transmitter and sensor are mounted physically separate from one another

(1)Ambient temperature it is suppose -20/+50°C

10/10/2021	AFC	K.A / V.V	M.N	M.A
Date	Status	Prepared	Checked	Approved

Flow Transmitter (Coriolis Type) Data Sheet

No.	Date	Rev	Status	Prepared	Checked	Approved

National Petrochemical Company Petrochemical Research & Technology Company		**SAZ CATALYST PLANT**			DOCUMENT NUMBER		
		PROCESS DATA SHEET			SHEET N. 2 OF 5		ISSUE 0
		Flow Transmitter (Coriolis Type)					
GENERAL DATA	1	TAG NUMBER			FIT-70101		
	2	SERVICE			NaOH FROM P-7013		
	3	P & ID No.			701		
	4	LINE SIZE	PIPING CLASS		½"		
OPERATING CONDITIONS	5	FLUID	STATE		NaOH / WATER	LIQUID	
	6	FLOW Kg/h MIN.	NORM.	MAX.	500	900	1300
	7	OP. INLET PRESS. barg	OPER. TEMP. ^{0}C		3.5	AMB	
	8	MAX PRESS. (barg)	MAX TEMP. ^{0}C		6	40	
	9	MOL.WEIGHT Kg/Kmol	DENSITY Kg/m³		24.61	876	
	10	VISCOSITY @OP. CONDITION m pa's			0.47		
	11	SPECIFIC HEAT RATIO (CP/CV)			2.97		
METER	12	CONNECTION TYPE			FLANGED		
	13	CONNECTION SIZE	RATING	FACING	½"	150#	RF
	14	RANGE (Kg/h)			VTA		
	15	INGRESS PROTECTION			IP65		
	16	SENSOR PROBE ASSEMBLY			316 SS		
	17	ACCURACY			+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION			DIRECTION		
	19	CONDUIT CONNECTION			VTA		
BODY	20	EXTERNAL MATERIAL			304 SS		
	21	FLANGE MATERIAL			304 SS		
	22	INSTALLATION			VTA		
	23	LENGTH			VTA		
TRANSMITTER	24	INSTALLATION			INTEGRAL		
	25	ELECTRICAL CONNECTIONS			M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY	OUTPUT SIGNAL		24 VDC	4 - 20 mA, HART	
	27	ENCLOSURE PROTECTION			EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR			NA		
	29	SPECIAL CABLE LENGTH			NA		
	30	SEAL FITTING			_		
	31	CABLE GLANDS			NA		
	32	FULL BORE BALL VALVE			NA		
PURCHASE	33	MANUFACTURER			VTA		
	34	MODEL			VTA		
	35	REQUISITION No.	ITEM		NA	1	
	36	SERIAL No.			VTA		

VTA : Vendor to Advise

No.	Date	Rev	Status	Prepared	Checked	Approved

National Petrochemical Company Petrochemical Research & Technology Company	**SAZ CATALYST PLANT**	DOCUMENT NUMBER	
	PROCESS DATA SHEET	SHEET N. 3 OF 5	ISSUE 0
	Flow Transmitter (Coriolis Type)		

GENERAL DATA	1	TAG NUMBER			FIT-80101		
	2	SERVICE			WASTE LIQUID FROM P-7021		
	3	P & ID No.			801		
	4	LINE SIZE	PIPING CLASS		1"		
OPERATING CONDITIONS	5	FLUID	STATE		WASTE LIQUID	LIQUID	
	6	FLOW Kg/h MIN.	NORM.	MAX.	2000	2500	3200
	7	OP. INLET PRESS. barg	OPER. TEMP. ^{0}C		4.5	60	
	8	MAX PRESS. (barg)	MAX TEMP. ^{0}C		6	100	
	9	MOL.WEIGHT Kg/Kmol	DENSITY Kg/m³		86.2	644	
	10	VISCOSITY @OP. CONDITION m pa's			0.26		
	11	SPECIFIC HEAT RATIO (CP/CV)			1.3		
METER	12	CONNECTION TYPE			FLANGED		
	13	CONNECTION SIZE	RATING	FACING	1"	150#	RF
	14	RANGE (Kg/h)			VTA		
	15	INGRESS PROTECTION			IP65		
	16	SENSOR PROBE ASSEMBLY			316 SS		
	17	ACCURACY			+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION			DIRECTION		
	19	CONDUIT CONNECTION			VTA		
BODY	20	EXTERNAL MATERIAL			304 SS		
	21	FLANGE MATERIAL			304 SS		
	22	INSTALLATION			VTA		
	23	LENGTH			VTA		
TRANSMITTER	24	INSTALLATION			INTEGRAL		
	25	ELECTRICAL CONNECTIONS			M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY	OUTPUT SIGNAL		24 VDC	4 - 20 mA, HART	
	27	ENCLOSURE PROTECTION			EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR			NA		
	29	SPECIAL CABLE LENGTH			NA		
	30	SEAL FITTING			_		
	31	CABLE GLANDS			NA		
	32	FULL BORE BALL VALVE			NA		
PURCHASE	33	MANUFACTURER			VTA		
	34	MODEL			VTA		
	35	REQUISITION No.	ITEM		NA	1	
	36	SERIAL No.			VTA		

VTA : Vendor to Advise

No.	Date	Rev	Status	Prepared	Checked	Approved

National Petrochemical Company Petrochemical Research & Technology Company	SAZ CATALYST PLANT				DOCUMENT NUMBER		
	PROCESS DATA SHEET				SHEET N. 4 OF 5		ISSUE 0
	Flow Transmitter (Coriolis Type)						
GENERAL DATA	1	TAG NUMBER			FIT-80201		
	2	SERVICE			FROM P-7022		
	3	P & ID No.			802		
	4	LINE SIZE	PIPING CLASS		¾"		
OPERATING CONDITIONS	5	FLUID	STATE		WASTE LIQUID	LIQUID	
	6	FLOW Kg/h MIN.	NORM.	MAX.	500	1000	1200
	7	OP. INLET PRESS. barg	OPER. TEMP. ^{0}C		3	38	
	8	MAX PRESS. (barg)	MAX TEMP. ^{0}C		5	68	
	9	MOL.WEIGHT Kg/Kmol	DENSITY Kg/m^3		86.2	670	
	10	VISCOSITY @OP. CONDITION m pa's			0.26		
	11	SPECIFIC HEAT RATIO (CP/CV)			1.3		
METER	12	CONNECTION TYPE			FLANGED		
	13	CONNECTION SIZE	RATING	FACING	¾"	150#	RF
	14	RANGE (Kg/h)			VTA		
	15	INGRESS PROTECTION			IP65		
	16	SENSOR PROBE ASSEMBLY			316 SS		
	17	ACCURACY			+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION			DIRECTION		
	19	CONDUIT CONNECTION			VTA		
BODY	20	EXTERNAL MATERIAL			304 SS		
	21	FLANGE MATERIAL			304 SS		
	22	INSTALLATION			VTA		
	23	LENGTH			VTA		
TRANSMITTER	24	INSTALLATION			INTEGRAL		
	25	ELECTRICAL CONNECTIONS			M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY	OUTPUT SIGNAL		24 VDC	4 - 20 mA, HART	
	27	ENCLOSURE PROTECTION			EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR			NA		
	29	SPECIAL CABLE LENGTH			NA		
	30	SEAL FITTING			_		
	31	CABLE GLANDS			NA		
	32	FULL BORE BALL VALVE			NA		
PURCHASE	33	MANUFACTURER			VTA		
	34	MODEL			VTA		
	35	REQUISITION No.	ITEM		NA	1	
	36	SERIAL No.			VTA		

VTA : Vendor to Advise

No.	Date	Rev	Status	Prepared	Checked	Approved

National Petrochemical Company Petrochemical Research & Technology Company	**SAZ CATALYST PLANT**	DOCUMENT NUMBER	
	PROCESS DATA SHEET	SHEET N. 5 OF 5	ISSUE 0
	Flow Transmitter (Coriolis Type)		

GENERAL DATA	1	TAG NUMBER			FIT-80202		
	2	SERVICE			HEXANE FROM E-8022		
	3	P & ID No.			802		
	4	LINE SIZE	PIPING CLASS		1"		
OPERATING CONDITIONS	5	FLUID	STATE		WASTE LIQUID	LIQUID	
	6	FLOW Kg/h MIN.	NORM.	MAX.	500	1000	1200
	7	OP. INLET PRESS. barg	OPER. TEMP. ^{0}C		0.1	60	
	8	MAX PRESS. (barg)	MAX TEMP. ^{0}C		1	72	
	9	MOL.WEIGHT Kg/Kmol	DENSITY Kg/m^3		86.2	665	
	10	VISCOSITY @OP. CONDITION m pa's			0.25		
	11	SPECIFIC HEAT RATIO (CP/CV)			1.3		
METER	12	CONNECTION TYPE			FLANGED		
	13	CONNECTION SIZE	RATING	FACING	1"	150#	RF
	14	RANGE (Kg/h)			VTA		
	15	INGRESS PROTECTION			IP65		
	16	SENSOR PROBE ASSEMBLY			316 SS		
	17	ACCURACY			+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES		
	18	FLOW DIRECTION			DIRECTION		
	19	CONDUIT CONNECTION			VTA		
BODY	20	EXTERNAL MATERIAL			304 SS		
	21	FLANGE MATERIAL			304 SS		
	22	INSTALLATION			VTA		
	23	LENGTH			VTA		
TRANSMITTER	24	INSTALLATION			INTEGRAL		
	25	ELECTRICAL CONNECTIONS			M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)		
	26	POW. SUPPLY	OUTPUT SIGNAL		24 VDC	4 - 20 mA, HART	
	27	ENCLOSURE PROTECTION			EE xia , IIC , T4		
ACCESSORIES	28	SIGNAL ISOLATOR			NA		
	29	SPECIAL CABLE LENGTH			NA		
	30	SEAL FITTING			_		
	31	CABLE GLANDS			NA		
	32	FULL BORE BALL VALVE			NA		
PURCHASE	33	MANUFACTURER			VTA		
	34	MODEL			VTA		
	35	REQUISITION No.	ITEM		NA	1	
	36	SERIAL No.			VTA		

VTA : Vendor to Advise

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Flow Transmitter (Rotary) Data Sheet

No.	Date	Rev	Status	Prepared	Checked	Approved

National Petrochemical Company Petrochemical Research & Technology Company	**SAZ CATALYST PLANT**	DOCUMENT NUMBER	
	PROCESS DATA SHEET	SHEET N.2 OF 2	ISSUE 0
	Flow Transmitter (Rotary) Data Sheet		

GENERAL DATA	1	TAG NUMBER			FIT-70102			
	2	SERVICE			DM WATER TO V-7013			
	3	P & ID No.			701			
	4	LINE SIZE	PIPING CLASS		½"			
OPERATING CONDITIONS	5	FLUID	STATE		DM WATER		LIQUID	
	6	FLOW Kg/h MIN.	NORM.	MAX.	700	900	1100	
	7	OP. INLET PRESS. barg	OPER. TEMP. ^{0}C		ATM		AMB	
	8	MAX PRESS. (barg)	MAX TEMP. ^{0}C		1		40	
	9	MOL.WEIGHT Kg/Kmol	DENSITY Kg/m³		18		1000	
	10	VISCOSITY @OP. CONDITION m pa's			1			
	11	SPECIFIC HEAT RATIO (CP/CV)						
METER	12	CONNECTION TYPE			FLANGED			
	13	CONNECTION SIZE	RATING	FACING	½"	150#	RF	
	14	RANGE (Kg/h)			VTA			
	15	INGRESS PROTECTION			IP65			
	16	SENSOR PROBE ASSEMBLY			316 SS			
	17	ACCURACY			+/- 2 % F.S. FOR LIQUIDS AND +/-1 %F.S. FOR GASES			
	18	FLOW DIRECTION			Direction			
	19	CONDUIT CONNECTION			VTA			
BODY	20	EXTERNAL MATERIAL			C.S			
	21	FLANGE MATERIAL			C.S			
	22	INSTALLATION			VTA			
	23	LENGTH			VTA			
TRANSMITTER	24	INSTALLATION			INTEGRAL			
	25	ELECTRICAL CONNECTIONS			M20 x 1.5mm ISO x 2EA (SIGNAL & POWER)			
	26	POW. SUPPLY	OUTPUT SIGNAL		24 VDC		4 - 20 mA, HART	
	27	ENCLOSURE PROTECTION			EE xia , IIC , T4			
ACCESSORIES	28	SIGNAL ISOLATOR			NA			
	29	SPECIAL CABLE LENGTH			NA			
	30	SEAL FITTING			_			
	31	CABLE GLANDS			NA			
	32	FULL BORE BALL VALVE			NA			
PURCHASE	33	MANUFACTURER			VTA			
	34	MODEL			VTA			
	35	REQUISITION No.	ITEM		NA			
	36	SERIAL No.			VTA			

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No.	Date	Rev	Status	Prepared	Checked	Approved

National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
MFC Flowmeter

Designation	
Order No	

PROCESS CONDITIONS	GENERAL	1	Tag Number		MFC204-209		
		2	Quantity		1		
		3	Service		C4 (1-Butene)		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/4"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		SS(TP316)		
	Meter	9	meter size				
		10	End connection size and rating		**1/4"**	**or VTA**	
		11	End connection Material		SS316LComperession fitting		
		12	Mass flow calibrated Range Factory Setting		0 to 2Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316		
		16	meter tube Material		SS316		
		17	pressure level		PN100		
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate		0.2%F.S.M		
		22	Actual Presr lose in bar				
	TRANSMITTER	23	outlet		4-20mA dc passive Ex-i+HART		
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display				
		27	Local Display Integral With Meter/separate				
		28	Cable entry				
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		ATEX CAT 3. ZONE1		
		31	Transmitter Housing		SS316L		
	PROCESS DATA	32	Fluid	State	C4	gas	
		33	Flow Min	Nor Max			
		34	Design Pressure	Design Temperature	**18bar**	60C°	
		35	Operating Press	Max Oper . TEMP	**12bar**		
		36	Allowable Prossure Drop		**4bar**		
		37	Operating Vlscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate		Included		
		45	Enclosure Rating Certificate		Included		
		46	Ex. Protection Certificate				
		47	Model Number				

Note: The sizing of control valve shall be done by manufacturer and the proper valve shall be suggested.

NORMAL CLOSE VALVE

* Vendor to Advise

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National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
MFC Flowmeter

Designation | Order No

	GENERAL	1	Tag Number		mfc201-206		
		2	Quantity		2		
		3	Service		H2		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/4"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		SS(TP316)		
PROCESS CONDITIONS	Meter	9	meter size				
		10	End connection size and rating		**1/4"**	**or VTA**	
		11	End connection Material		SS316L/1.4404		
		12	Mass flow calibrated Range Factory Setting		0 to 300g/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316		
		16	meter tube Material		SS316		
		17	pressure level		PN100		
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate		0.2%F.S.M		
		22	Actual Presr lose in bar				
	TRANSMITTER	23	outlet		4-20mA dc passive Ex-i+HART		
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display				
		27	Local Display Integral With Meter/separate				
		28	Cable entry				
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		ATEX CAT 3. ZONE1		
		31	Transmitter Housing		SS316L		
	PROCESS DATA	32	Fluid	State	H2	gas	
		33	Flow Min	Nor Max			
		34	Design Pressure	Design Temperature	**18bar**	60C°	
		35	Operating Press	Max Oper . TEMP	**12bar**		
		36	Allowable Prossure Drop		**4bar**		
		37	Operating Vlscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate		Included		
		46	Ex. Protection Certificate		Included		
		47	Model Number				

Note: The sizing of control valve shall be done by manufacturer and the proper valve shall be suggested.

NORMAL CLOSE VALVE

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National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
MFC Flowmeter

Designation | Order No

PROCESS CONDITIONS	GENERAL	1	Tag Number		mfc202-207		
		2	Quantity		2		
		3	Service		C2 (Ethylene)		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/2"		
		7	Line O.D	Wall Thickness	mm	mm	
		8	Pipe line Material		SS (TP316)		
	Meter	9	meter size				
		10	End connection size and rating		**1/2"**	**or VTA**	
		11	End connection Material		SS316L/1.4404		
		12	Mass flow calibrated Range Factory Setting		0 to 15Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316		
		16	meter tube Material		SS316		
		17	pressure level		PN100		
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate				
		22	Actual Presr lose in bar				
	TRANSMITTER	23	outlet		4-20mA dc passive Ex-i+HART		
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24 v.dc		
		26	Local Display				
		27	Local Display Integral With Meter/separate				
		28	Cable entry				
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		ATEX CAT 3. ZONE1		
		31	Transmitter Housing		SS316L		
	PROCESS DATA	32	Fluid	State	C2		
		33	Flow Min	Nor Max			
		34	Design Pressure	Design Temperature	**18bar**	60C°	
		35	Operating Press	Max Oper . TEMP	**12bar**		
		36	Allowable Prossure Drop		**4bar**		
		37	Operating Vlscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate		Included		
		46	Ex. Protection Certificate		Included		
		47	Model Number				

Note: The sizing of control valve shall be done by manufacturer and the proper valve shall be suggested.

NORMAL CLOSE VALVE

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National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
MFC Flowmeter

Designation | Order No

PROCESS CONDITIONS	GENERAL	1	Tag Number		mfc203-208		
		2	Quantity		2		
		3	Service		C3 (Propylene)		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/2"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		SS(TP316)		
	Meter	9	meter size				
		10	End connection size and rating		**1/2"**	**or VTA**	
		11	End connection Material		SS316L/1.4404		
		12	Mass flow calibrated Range Factory Setting		0 to 12Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316		
		16	meter tube Material		SS316		
		17	pressure level		PN100		
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate				
		22	Actual Presr lose in bar				
	TRANSMITTER	23	outlet		4-20mA dc passive Ex-i+HART		
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display				
		27	Local Display Integral With Meter/separate				
		28	Cable entry				
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		ATEX CAT 3. ZONE1		
		31	Transmitter Housing		SS316L		
	PROCESS DATA	32	Fluid	State	C3	gas	
		33	Flow Min	Nor Max			
		34	Design Pressure	Design Temperature	**18bar**	60C°	
		35	Operating Press	Max Oper . TEMP	**12bar**		
		36	Allowable Prossure Drop		**4bar**		
		37	Operating Vlscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate		Included		
		46	Ex. Protection Certificate		Included		
		47	Model Number				

Note: The sizing of control valve shall be done by manufacturer and the proper valve shall be suggested.

NORMAL CLOSE VALVE

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National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
Mass Flowmeter

Designation | Order No

	GENERAL	1	Tag Number		FT105-106		
		2	Quantitiy		2		
		3	Service		Teal Solution in Hexane 10 wt% محلول ۱۰٪وزنی تر اتیل آلومینیوم در هگزان		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/2"		
		7	Line O.D	Wall Thickness	12.7mm	1.24mm	
		8	Pipe line Material		ASTM-A-269 Gr TP 316		
PROCESS CONDITIONS	Meter	9	meter size				
		10	End connection size and rating		**1/2"**	**or VTA**	
		11	End connection Material		SS0316L 1.4404		
		12	Mass flow calibrated Range Factory Setting		0-2kg/h		
		13	Density range		0.655-0/880g/cc		
		14	meter tube shape				
		15	Sensor housing Material		SS316/1.4404		
		16	meter tube Material				
		17	tube Pressure				
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate			0.13%	
		22	Actual Pressure in bar				
	TRANSMITTER	23	outPUT		4-20mA dc passive	EX.I+HART	
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display		Required		
		27	Local Display Integral With Meter/separate		integral		
		28	Cable entry		iso m20×15		
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		Eex(de) IIC T6 acc. to medium temperature		
		31	Transmitter Housing		Powder coated Die cast Aluminium		
	PROCESS DATA	32	Fluid	State	liquid	10wt%TEAL in Hexane	
		33	Flow Min	Nor Max	1kg/h	1.4kg/h	2kg/h
		34	Design Pressure	Design Temperature	18bar	100C°	
		35	Operating Press	Max Oper . TEMP	12bar	60 **C°**	
		36	Allowable Prossure Drop		**0.3bar**		
		37	Operating VIscoslty (Cp)				
		38	Density (kg/m2)operating Conditions		**0.7g/cc**		
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate				
		46	Ex. Protection Certificate				
		47	Model Number				

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National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
Mass Flowmeter

Designation | Order No

PROCESS CONDITIONS	GENERAL	1	Tag Number		FT103-104		
		2	Quantity		2		
		3	Service		Hexane+Catalyst Powder (Catalyst -1 wt%)		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		3/8"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		ASTM-A-269 Gr TP 316		
	Meter	9	meter size				
		10	End connection size and rating		**3/8"**	**or VTA**	
		11	End connection Material		SS0316L 1.4404		
		12	Mass flow calibrated Range Factory Setting		0-1000g/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316/1.4404		
		16	meter tube Material				
		17	tube Pressure				
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate			0.13%	
		22	Actual Pressdose in bar				
	TRANSMITTER	23	outlPUT		4-20mA dc passive	EX.I+HART	
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display		Required		
		27	Local Display Integral With Meter/separate		integral		
		28	Cable entry		iso m20×15		
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		Eex(de) IIC T6 acc. to medium temperature		
		31	Transmitter Housing		Powder coated Die cast Aluminium		
	PROCESS DATA	32	Fluid	State	Hexane+Catalyst P0wder		
		33	Flow Min	Nor Max	200g/h	600g/h	1000g/h
		34	Design Pressure	Design Temperature	18bar	100C°	
		35	Operating Press	Max Oper . TEMP	12bar	60 **C°**	
		36	Allowable Prossure Drop		**0.3bar**		
		37	Operating VIscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate				
		46	Ex. Protection Certificate				
		47	Model Number				

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National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
Mass Flowmeter

Designation | Order No

PROCESS CONDITIONS	GENERAL	1	Tag Number		FT202-207		
		2	Quantity		2		
		3	Service		C2 (Ethylene)		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/2"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		ASTM-A-269 Gr TP 316		
	Meter	9	meter size				
		10	End connection size and rating		**1/2"**	**or VTA**	
		11	End connection Material		SS0316L 1.4404		
		12	Mass flow calibrated Range Factory Setting		0-15Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316/1.4404		
		16	meter tube Material				
		17	tube Pressure				
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate		0.13%		
		22	Actual Pressdose in bar				
	TRANSMITTER	23	outlPUT		4-20mA dc passive	EX.I+HART	
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display		Required		
		27	Local Display Integral With Meter/separate		integral		
		28	Cable entry		iso m20×15		
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		Eex(de) IIC T6 acc. to medium temperature		
		31	Transmitter Housing		Powder coated Die cast Aluminium		
	PROCESS DATA	32	Fluid	State	Ethylene	gas	
		33	Flow Min	Nor Max	2kg/h	8kg/h	15kg/h
		34	Design Pressure	Design Temperature	18bar	100C°	
		35	Operating Press	Max Oper . TEMP	12bar	60 **C°**	
		36	Allowable Prossure Drop		**0.3bar**		
		37	Operating VIscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate				
		46	Ex. Protection Certificate				
		47	Model Number				

Note:

VTA= Vendor to advise

Completed	Process:	Job or Project No.	Job:	Line revised under Rev.No.by ↑ Modified:		
Checked	Document- No.:		Sheet:	Rev.	Date	Checked

National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
Mass Flowmeter

Designation | Order No

	GENERAL	1	Tag Number		FT203-208		
		2	Quantity		2		
		3	Service		C3 (Propylene)		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/2"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		ASTM-A-269 Gr TP 316		
PROCESS CONDITIONS	Meter	9	meter size				
		10	End connection size and rating		**1/2"**	**or VTA**	
		11	End connection Material		SS0316L 1.4404		
		12	Mass flow calibrated Range Factory Setting		0-12Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316/1.4404		
		16	meter tube Material				
		17	tube Pressure				
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate		0.13%		
		22	Actual Pressdose in bar				
	TRANSMITTER	23	outlPUT		4-20mA dc passive	EX.I+HART	
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display		Required		
		27	Local Display Integral With Meter/separate		integral		
		28	Cable entry		iso m20×15		
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		Eex(de) IIC T6 acc. to medium temperature		
		31	Transmitter Housing		Powder coated Die cast Aluminium		
	PROCESS DATA	32	Fluid	State	propylene	gas	
		33	Flow Min	Nor Max	1kg/h	6kg/h	12kg/h
		34	Design Pressure	Design Temperature	18bar	100C°	
		35	Operating Press	Max Oper . TEMP	12bar	60 **C°**	
		36	Allowable Prossure Drop		**0.3bar**		
		37	Operating VIscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate				
		46	Ex. Protection Certificate				
		47	Model Number				

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Checked	Document- No.:	Sheet:	Rev.	Date	Checked

National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
Mass Flowmeter

Designation | Order No

PROCESS CONDITIONS	GENERAL	1	Tag Number		FT204-209		
		2	Quantity		2		
		3	Service		C4 (1-Butene)		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/4"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		ASTM-A-269 Gr TP 316		
	Meter	9	meter size				
		10	End connection size and rating		**1/4"**	**or VTA**	
		11	End connection Material		SS0316L 1.4404		
		12	Mass flow calibrated Range Factory Setting		0-2Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316/1.4404		
		16	meter tube Material				
		17	tube Pressure				
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate			0.13%	
		22	Actual Pressdose in bar				
	TRANSMITTER	23	outlPUT		4-20mA dc passive	EX.I+HART	
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display		Required		
		27	Local Display Integral With Meter/separate		integral		
		28	Cable entry		iso m20×15		
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		Eex(de) IIC T6 acc. to medium temperature		
		31	Transmitter Housing		Powder coated Die cast Aluminium		
	PROCESS DATA	32	Fluid	State	Butene-1	gas	
		33	Flow Min	Nor Max	200g/h	1000g/h	2000g/h
		34	Design Pressure	Design Temperature	18bar	100C°	
		35	Operating Press	Max Oper . TEMP	12bar	60 **C°**	
		36	Allowable Prossure Drop		**0.3bar**		
		37	Operating VIscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
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		46	Ex. Protection Certificate				
		47	Model Number				

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Checked	Document- No.:		Sheet:	Rev. / Date / Checked

National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
Mass Flowmeter

Designation | Order No

PROCESS CONDITIONS	GENERAL	1	Tag Number		FT205-210		
		2	Quantity		2		
		3	Service		Hexane		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/2"		
		7	Line O.D	Wall Thickness	19.1mm	1.65mm	
		8	Pipe line Material		ASTM-A-269 Gr TP 316		
	Meter	9	meter size				
		10	End connection size and rating		**1/2"**	**or VTA**	
		11	End connection Material		SS0316L 1.4404		
		12	Mass flow calibrated Range Factory Setting		0-100Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316/1.4404		
		16	meter tube Material				
		17	tube Pressure				
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate			0.13%	
		22	Actual Pressdose in bar				
	TRANSMITTER	23	outlPUT		4-20mA dc passive	EX.I+HART	
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display		Required		
		27	Local Display Integral With Meter/separate		integral		
		28	Cable entry		iso m20×15		
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		Eex(de) IIC T6 acc. to medium temperature		
		31	Transmitter Housing		Powder coated Die cast Aluminium		
	PROCESS DATA	32	Fluid	State	Hexane	liguid	
		33	Flow Min	Nor Max	18kg/h	30kg/h	100kg/h
		34	Design Pressure	Design Temperature	18bar	100C°	
		35	Operating Press	Max Oper . TEMP	12bar	60 **C°**	
		36	Allowable Prossure Drop		**0.3bar**		
		37	Operating VIscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate				
		46	Ex. Protection Certificate				
		47	Model Number				

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Checked	Document- No.:		Sheet:	Rev.	Date	Checked

National Petrochemical Company
Petrochemical Research & Technology Company

Instrumentation
Engineering Data Sheet
Mass Flowmeter

Designation | Order No

PROCESS CONDITIONS	GENERAL	1	Tag Number		FT Nitrogen (N2)		
		2	Quantity		2		
		3	Service		Nitrogen		
		4	Line No.				
		5	P & ID No.				
	PIPE	6	Line Size		1/2"		
		7	Line O.D	Wall Thickness	12.7mm	1.24mm	
		8	Pipe line Material		ASTM-A-269 Gr TP 316		
	Meter	9	meter size				
		10	End connection size and rating		**1/2"**	**or VTA**	
		11	End connection Material		SS0316L 1.4404		
		12	Mass flow calibrated Range Factory Setting		0-50Kg/h		
		13	Density range				
		14	meter tube shape				
		15	Sensor housing Material		SS316/1.4404		
		16	meter tube Material				
		17	tube Pressure				
		18	tube housing Pressure range				
		19	turn down ratio				
		20	Permissbie Gas Volume%				
		21	Accuracy Mass Flow Rate		0.13%		
		22	Actual Pressdose in bar				
	TRANSMITTER	23	outlPUT		4-20mA dc passive	EX.I+HART	
		24	Type Smart/Conventional		SMART		
		25	Power Supply		External 24vdc		
		26	Local Display		Required		
		27	Local Display Integral With Meter/separate		integral		
		28	Cable entry		iso m20×15		
		29	Enclosure Rating		IP67		
		30	EX .Protection requlrement		Eex(de) IIC T6 acc. to medium temperature		
		31	Transmitter Housing		Powder coated Die cast Aluminium		
	PROCESS DATA	32	Fluid	State	Nitrogen (N2)	gas	
		33	Flow Min	Nor Max	10kg/h	30kg/h	50kg/h
		34	Design Pressure	Design Temperature	16bar	100C°	
		35	Operating Press	Max Oper . TEMP	7bar	60 **C°**	
		36	Allowable Prossure Drop		**0.3bar**		
		37	Operating VIscoslty (Cp)				
		38	Density (kg/m2)operating Conditions				
		39	Compressibillty Factor				
	OPTIONS	40	Field Junction Box				
		41	local Indicator				
		42	Cable Glands				
		43	Hydralic Pressure test				
		44	Mateial Certificate				
		45	Enclosure Rating Certificate				
		46	Ex. Protection Certificate				
		47	Model Number				

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INSPECTION & TEST PLAN FOR FLOW TRANSMITTER

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0	8/24/2021	K.A.	M.N.	M.A	IFA
Revision	**Date**	**Prepared By**	**Checked By**	**Approved By**	**Status**

Document revision

		Document No.: 900-ITP-A4-IN-0016	**Rev.: 0**
		Owner Job No.:	**Type: ITP**
		Contract Job No.:	**Page B**

ITP FOR FLOW TRANSMITTER

شرکت ملی صنایع پتروشیمی
شرکت پژوهش و فناوری پتروشیمی

Doc. No. : 900-ITP-A4-IN-0016
Rev. : 0

1. Inspection/Tests by the OWNER
2. Inspection/Tests by Purchaser and/or Purchaser's Representative
3. Inspection/Tests to be Performed by Vendor as a Minimum
4. Certificate/Data to be Provided by Vendor

ABBREVIATION ON TYPE OF INSPECTION
H: Hold Point, inspection notification required. During hold point inspection, the witness will be performed.
The Vendor shall not proceed with the work until presence of the inspector or written consent of the inspector.
W: Inspection activities performed by the Vendor and witnessed by the inspector. Inspection notification required.
If the Inspector is not present, the Vendor may perform the inspection/tests as scheduled unless otherwise requested.
S: Witness, but spot check basis, inspection notification required. Initial operation will be witnessed and subsequent operation will be witnessed at discretion of the inspector considering the results of previous inspection unless otherwise inspection % specified.
R: Review of inspection records and/or specified document
M: Vendor's inspection and tests X: Required

No.	1.	2.	3.	4.	Inspection/Test Items	Procedure & Standards	Remarks
					(Orifice plate/ring, Restriction orifice)		
01	R	W	M		Visual inspection	Approved procedure and drawings	
02	R	W	M	X	Checking of characteristics including the following items as minimum: 1)Check material certificate 2)Check of indications shown on tag.	Approved procedure and drawings	
03	R	W	M	X	Dimensional inspection including surface state on the upstream side	Approved procedure and drawings	
04	H	H	M		Preparation for shipment	Approved procedure and drawings	
05	R	R	M	X	Documentation review prior to release	Approved procedure and drawings	
					(Orifice flange)		
06	R	W	M		Visual inspection	Approved procedure and drawings	
07	R	S	M	X	Dimensional inspection including tap stamping check	Approved procedure and drawings	
08	R	R	M	X	Mill test reports	Approved procedure and drawings	
09	R	R	M	X	Non-destructive examination, when specified	Approved procedure and drawings	
10	H	H	M		Preparation for shipment	Approved procedure and drawings	
11	R	R	M	X	Documentation review prior to release	Approved procedure and drawings	
					(Differential pressure flow meter and transmitter)		
20	R	W	M		Visual inspection	Approved procedure and drawings	
21	R	S	M		Dimensional inspection	Approved procedure and drawings	
22	R	S	M	X	Pressure test	Approved procedure and drawings	
23	R	W	M	X	Calibration check	Approved procedure and drawings	
24	W	H	M	X	Performance test including: - hysterisis, sensitivity and reliability check	Approved procedure and drawings	
25	R	S	M	X	Insulation resistance test	Approved procedure and drawings	
26	R	S	M	X	High voltage test	Approved procedure and drawings	
27	W	H	M	X	Check all foundation fieldbus transmitters for interoperability check certificate and function block check certificate	Approved procedure and drawings	
28	H	H	M		Preparation for shipment	Approved procedure and drawings	
29	R	R	M	X	Documentation review prior to release	Approved procedure and drawings	

Note: Percent of witness for type "S" shall be depend on the quantity as follows: 3 to 20→3(all if total 2 and less), 20 to 40→5, 50 to 100→10, 100 to 200→15, 200 to 300→20, 300 to 500→25.
For another type, percent of witness inspection shall be 100%.

National Petrochemical Company
Petrochemical Research & Technology Co.

PP-PE Pilot Plant

Title: INSTRUCTION FOR VENDOR DOCUMENTATION

Page: A

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A	X																			
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١٥	X																			
١٦	X																			

Rev	Date	Prepared By	Checked By	Approved By	Approved By	Approved By	Status
		Discipline			PEM	PM	
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٠	٢٠-Oct-٢٠	M.Asgari	M.Nazeri Nasab	AA.SH	M.Asadi	N.Nouhjah	IFA

Document Revisions

CONTENTS

۱. Purpose

The purpose of this procedure is to give instructions for preparation of Vendor's data book (mechanical catalogue) applicable to the contract.

۲. Difinition

VENDOR — Companies Awarded by Owner for Procurement Services, Inspection Affairs or Transportation, Providing of Project's goods, following up all transport activities from VENDOR workshop to final destination as defined in the purchase order.

OWNER: — Petrochemical Research & Technology Company

۳. Content

The Vendor's Data Book shall contain comprehensive detailed information covering design and engineering, inspection and testing, installation, operation and maintenance manual of the equipment and accessories included in, and supplied for the plant.

In addition, VENDOR shall submit the drawings and documents according to the "LIST OF DOCUMENTS REQUIRED FROM VENDOR "given in the requisition / purchase order.

For a sample of the contents of VENDOR's data book refer to Attachment No. ۱.

٤. Instructions Concerning Vendor's Data Books Presentation

٤,١ Language / Units

All documents and drawings for design and fabrication shall be written in English as well as all Maintenance and Operating Instructions.

All units and dimensions shall be in the metric system except for the following:
- Size of pipe and valve (Inch)
- Flange rating (Pound)

If necessary, other units and dimensions shall be used with OWNER approval.

٤,٢ Size Of Documents

- All drawings shall be prepared on ISO standard size sheets, i.e.

  A٠ : ٨٤٠ x ١١٨٨ mm
  A١ : ٥٩٤ x ٨٤٠ mm
  A٢ : ٤٢٠ x ٥٩٤ mm
  A٣ : ٢٩٧ x ٤٢٠ mm
  A٤ : ٢١٠ x ٢٩٧ mm

- Size A٠ should be used only with OWNER approval.
  Larger sizes are not allowed.
- In general all drawings shall be reduced to ٢٩٧ mm x random length size for convenience in handling.
- All documents other than drawings shall be prepared on standard A٣ or A٤ size sheets suitable for insertion in an A٤ hard-core binder.
- All reduced drawings, data, etc. shall be legible.

٤,٣ Class Of Documents

All drawings / data submitted must be of good quality that will allow production of legible copies.

- Documents submitted to OWNER for comments:
  These documents give all data necessary to understand operation and to appraise the construction method, assembly, disassembly, fastening and connections of equipment. They clearly indicate the scope of supply and specify all details necessary for installation.

- Final documents:
  These documents are certified, "As built" documents finally reviewed without comment by OWNER.
  OWNER comments on VENDOR documentation shall in no way relieve the VENDOR of his responsibility especially concerning the design of the equipment or facilities.

٤,٤ Books Form

All the documentation shall be inserted in A٤ (٢٩٧ mm x ٢١٠ mm) white color binder (Punch holes shall be two).

Other types, such as folders or boxes with loose sheets, are not acceptable.
The thickness of each volume shall under no circumstance exceed that of a normal file (٧ cm). The paper level inside each file shall be at least ٥ mm below the opening point of the binder.

Drawings and documents with sizes larger than A٣ will be folded in plastic jackets inserted in the file, with opening upward.

٤,٥ Identification

Each Vendor's data book shall be identified on its back and on the cover by a standard label, the format of which is given in Attachment No.٢.

٤,٦ Internal Presentation

All drawings and documents shall be written in English.
Cardboard division sheets shall separate different groups of documents, sheets and directions. At least rigid index sheets with numbering shall separate the different chapters.

The wording and presentation of the reports will be controlled with utmost care.

Consequently, any loose presentation, which may give the OWNER impression of careless work, will be rejected. This applies in particular to:

- All manuscripts or type texts with handwritten comments (except for technical documents on OWNER or Vendor's standard forms).
- All texts in any language other than English, unless they are transmitted together with a translation in compliance with the above requirement.
- All copies that might be questionable: writing too light, dark background areas, dark edge due to poor centering, titled copy, perforation marks, etc.

٤,٧. Vendor Document Numbering

In addition to the Vendor's document number, VENDOR shall add
OWNER's document number.
The block shown here below will be placed on each "first page" of specification, data sheet and each drawing in addition to the Vendor's label.

National Petrochemical Company / Petrochemical Research & Technology Company PP-PE Pilot Plant				
NPC-RT PP-PE Pilot Plant	Owner Project No.	Rev.	Date	Signature
	Owner Doc/Dwg. No.			
	Sh. Of			

All other pages of the specifications and data sheets shall have the following block.

Project No.	Owner Project No.	Rev. Sh. Of
OWNER DOC. No.		

٥. Number Of Vendor's Data Books Per Purchase Order

If the purchase order includes several separate requisitions or covers several items, which are to be shipped with different vessels, the VENDOR shall supply as many separate Vendor's data books, as there are separate requisitions and/or shipments.

If the requisition covers a large number of items, a common part and specific chapters by item may be planned in agreement with OWNER.

VENDOR shall prepare:

- ٣ Copies of the complete VENDOR Data Book.
- Copy of electronic file in CD
- ٢ Reproducible copy of final drawings / documents

٦. Delivery Time

Documents submitted for review are forwarded in compliance with the dates specified on the Attachment # ٢ of requisition.
Final documents shall be forwarded ١٥ days after receipt of documents commented by OWNER.

Delivery dates are mandatory and a payment installment may be conditioned by the receipt of documents and/or drawings (refer to the order provisions).

٧. Transmittal Of Documentation

All drawings and documents shall be transmitted with a transmittal note to the address indicated in the Purchase contract. Purchase order number should be clearly indicated.

Any drawing, which is unreadable, will be returned without fail to the VENDOR who shall in no case use this as an excuse for delivery delay.

Any revision made on documentation should be highlighted with a cloud mark.

٨. Documents For Engineering

This paragraph is to clarify OWNER requirements concerning the presentation of some essential engineering documents and drawings submitted for approval. The items indicated below refer to the items listed in the "LIST OF DOCUMENTS REQUIRED FROM THE VENDOR" shown in the attachment # ٢ of requisition.

٨,١ Vendor Drawing And Documentation List

The VENDOR'S shall provide an exhaustive list of the documentation to be delivered. It should be sent together with the first issue of documents.

٨,٢ Plate Arrangement Drawing And Material List

This drawing shall be in proper scale.

The plate arrangement drawing or sketch shall indicated as a minimum:

- A general outline of the equipment (shells, heads, supports, skirt, lugs, saddles, stiffeners,etc.) ;
- For columns, shell / cone / skirt development including all internal & external attachments;
- Position of circumferential and longitudinal weld seams in accordance with plates sizes;
- Head shape (and plate arrangement in case of composed head);
- Shape of reduction cone (straight flange, knuckle radius, etc.) ;
- Plate thickness after plate forming;
- Material specification;
- Material list

Approval of this document enables order of main materials to be finalized.

The material list for nozzles shall be presented in schedule form. It shall be established from the nozzles list shown on the engineering arrangement drawing or process data sheet, and shall include:

- Identification (or item), quantity and diameter of nozzles;
- Type, rating, facing and material of flanges;
- Schedule or thickness of nozzle necks;
- Diameter, thickness and material of reinforcements;
- Material, thickness, rating of blind flanges (if any);
- Diameter, quantity, length, thread type, material of stud bolts and nuts;
- Definition, rating, materials of gaskets

This document is prepared from information known when equipment is ordered. Its approval will allow the above accessories to be supplied.

Any modifications of one of the items listed above will involve revision of the documents and be followed by new approval.

After approval, the material list shall be transferred on the VENDOR general arrangement drawing.

Note: these documents do not apply to storage tanks.

۸,۳ Item: General Arrangement Drawing

The VENDOR can start fabrication only after receiving OWNER approval of this document as a minimum.

This drawing shall be in proper scale.
This drawing shall give the following technical information:

- Main dimensions, overall length, minimum thickness of major components;
- Design code, design pressure and temperature, hydrostatic test pressure, non-destructive tests, heat treatment, etc.;
- Corresponding material specification;
- Location and orientation of weld seams (shells, heads, skirt, etc.);
- Shape of heads or, type/ angle of roof for storage tanks;
- Location, orientation of nozzle gussets and other external welded Attachments;
- Location & orientation of internals (trays supports, coils, demisters, baffles, etc.);
- List of nozzles and connections in accordance with material list (dia., type, rating, schedule, etc.);
- Gaskets and bolting (type, material, etc.);
- All information of scope of supply;
- All information on anchoring system;
- Fabricated weight;
- Empty weight;
- Hydro test weight;
- Operating weight;
- Net weight of removable parts;
- Type of paint and its surface preparation;
- North direction;
- List of detail drawings;
- Insulation / fire proofing support detail;

Note: OWNER guide drawings shall not be used as construction drawings.

۸,٤ Detail Drawings

These drawings shall include references to general arrangement drawing and show:

- Detail of all accessories, internal and external attachment (gussets, etc.): With weld geometry and specification in accordance with approved welding procedure;
- Weight and dimension of removable internals;
- Part list of the various elements;
- Weld geometry and specification in accordance with approved welding procedure;
- All information required on manufacturer name plate;
- Insulation / Fire proofing support detail;
- All construction details not covered above;

All this information may be shown on general arrangement drawing, at Vendor's choice.

۸,٥ Calculation Notes

Calculation notes shall be in accordance with general arrangement drawing.
VENDOR shall establish calculation notes for each equipment.
They shall in all cases be included in "manufacturer file".

These documents shall be clearly marked with identification numbers as other VENDOR documents.

They shall include full reference to information sources (codes, formulas, etc.) used for design.

These documents shall be transmitted for review / approval to OWNER.
These documents shall be approved prior to general arrangement drawing approval.
OWNER approval shall in no case relieve the VENDOR from his responsibilities.

۸,٦ Spare Parts List

SPARE PARTS LIST AND INTERCHANGEABILITY RECORD (SPIR form) to be filled out by VENDOR according to it's filling procedure.

۹. Description Of Inspection And/Or Acceptance Documents

This paragraph clarifies OWNER requirements for documents relating to inspection and acceptance of equipment.
The items indicated below refer to the items listed in the "LIST OF DOCUMENTS REQUIRED FROM THE VENDOR" included in the requisition.

۹,۱ Material Certificates

All pressurized parts shall be considered as main components requiring certificates type ۳.۱. B including:
- Shell, heads, cones
- Skirt, saddles, support brackets
- Tubes, flanges, forging, internal piping, nozzle necks
- Bolting for nozzle and shell flanges
- Welding material

۹,۲ Welders Qualification

This document shall contain all the information concerning:
- Welders (name, number, mark)
- Welding procedure
- Base material (specification, thickness, etc.)
- Welding material (specification, diameter, etc.)
- Electrode type
- Destructive tests results (bending, tensile, impact tests)

All information required on the QW ٤٨٤ forms given by ASME section IX shall be considered as a minimum.

۹,۳ Hydraulic Test Report

This document shall contain the following information:
- Type and volume of equipment
- Contained gas analysis
- Description of equipment (length, width or diameter, nature of base material, thickness)
- Construction number and date
- Hydrostatic test pressure in letters
- Date of inspection (before test) and inspector's name
- Hydrostatic test data
- Signatures of inspectors

۱۰. Issuance Schedule

Final Vendor's data books should normally be shipped to the OWNER as per agreed delivery schedule specified in PO of the relevant equipment.
Such final Vendor's data books shall be an integral part of the Vendor's services set forth in the purchase order and the following precautions must be taken in order to meet the above shipping requirements:

At the latest ۲ months before the scheduled delivery date, the VENDOR shall transmit the Vendor's data book model to OWNER for comments and approval.
The model shall be in conformity with the final internal and external presentation and shall contain all documents required for the final report.

A non- completed form will replace the final acceptance documents, which do not exist at that stage.

Note: Recommendation for handling, transport and storage shall be shipped in box together with the equipment.

ATTACHMENT # ۱

VENDOR DATA BOOK'S CONTENT (SAMPLE)

PART ١ : General Descripton Of The Equipment

١,١. OWNER's requisition
١,٢. General description including OWNER's specifications and data sheets and drawings

PART ٢ : Recommendations For Storage, Handling And Lifting

٢,١. Special precautions for handling prior erection (١)
٢,٢. Recommendations for storage prior and during erection

PART ٣: Erection

٣,١. List of components to be erected/installed on site
٣,٢. Detailed schedule of the erection including hypothesis taken into account
٣,٣. Procedures for erection and installation of the equipment
٣,٤. Schedule of connection points detailing locations and dimensions
٣,٥. Electrical terminal wiring diagrams
٣,٦. Details of site assembly, and filed welds
٣,٧. List of special tools for site erection and assembly
٣,٨. Procedures for site assembly, leveling and welding
٣,٩. Welding specifications for field welds
٣,١٠. List of checks and tests to be performed on site
٣,١١. Site testing and acceptance procedures
٣,١٢. Procedures for preparation of the equipment for commissioning (including the calibration of instruments)
٣,١٣. List of works to be implemented on site instead of Vendor's shop (When required)
٣,١٤. Weight (empty, full of water)

PART ٤ : Start-Up Running Instructions

٤,١. General
٤,٢. Principle
٤,٣. Operation
٤,٤. Description of the apparatus
٤,٥. Commissioning
٤,٦. Running instructions

PART ٥ : Maintenance Instructions

٥,١. Maintenance
٥,٢. Safety instructions
٥,٣. General maintenance
٥,٤. Lubricant table and equivalence
٥,٥. Trouble shooting check lists and diagrams
٥,٦. Maintenance Schedule

PART ٦: Spare Parts (٢), (٦)

٦,١. Spare parts for erection, precommissioning, commissioning and start-up
٦,٢. Spare parts for ٢ years operation
٦,٣. Sectional drawings

PART ٧: Manufacturer's Documents / Drawings (٣)

٧,١. List of drawings (٤)
٧,٢. Manufacturer's data report
٧,٣. Drawings (٥)
٧,٤. Calculation notes
٧,٥. Curves and technical data (including P.W.H.T. if applicable)
٧,٦. MANUFACTURER name plate photography

PART ٨: Quality Assurance And Manufacturing Documents

٨,١. Material test certificates
٨,٢. Welding Inspection controls and test reports
٨,٣. Welding procedure specification
٨,٤. Welding procedure qualification reports
٨,٥. Welder qualification reports
٨,٦. Weld identification
٨,٧. Plate identification sketch with heat numbers
٨,٨. Certificate of shop inspection (before hydrostatic test)
٨,٩. X-Ray identification
٨,١٠. Radiographic procedure qualification
٨,١١. Radiographic reports along with radiographs
٨,١٢. Batch test certificates from manufactures for electrodes
٨,١٣. Hydrostatic and other test results and reports (such as visual control and N.D.T., etc.).
٨,١٤. Precommissioning / commissioning check Lists & procedures
٨,١٥. All other requirements as specified in the respective specifications

Remarks

(١) Including a copy of transportation drawing
(٢) No spare parts price must be incorporated in this book
(٣) Only issues approved by as "FINAL"
(٤) Only the drawings included in this part ٧.
(٥) Drawings larger than A٣ format must be folded and inserted in individual plastic skirts.
(٦) Sufficient information to be prepared for spare parts Such as: materials of construction sizes / three proposed Vendor's, etc.

ATTACHMENT # ۲

VENDOR'S DATA BOOK

COVER

Attachment #8 Instruction for making Data CD

- CD Title CASE

VENDOR DATA BOOK

<Project Name>

<P.O No.>
<P.O Description>

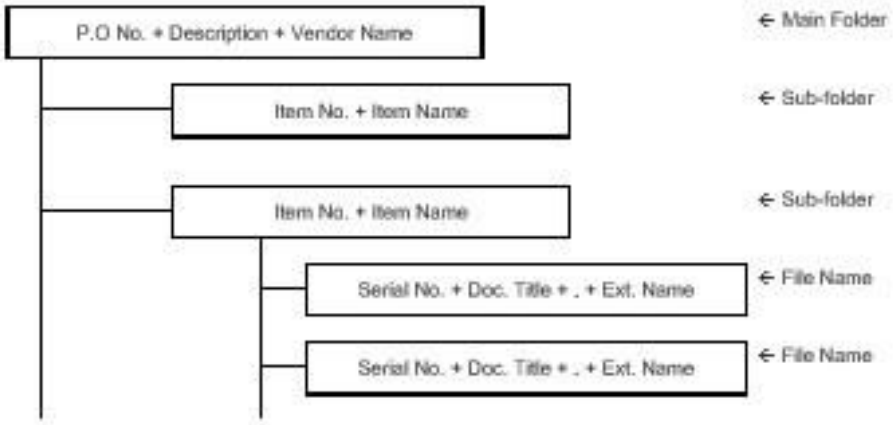
<Vol. No.>

<Client Name>

<Purchaser Name>

<Vendor Name>

- Construction of the Data Folder



National Petrochemical Company
Petrochemical Research & Technology Co.

PP-PE Pilot Plant

Title: PACKING AND MARKING PROCEDURE

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A	X																			
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٧	X																			
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٩	X																			
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٠	٢٠-Oct-٢٠	M.Asgari	M.Nazeri Nasab	AA.SH	M.Asadi	N.Nouhjah	IFA

Document Revisions

CONTENTS

۱. Scope

۱,۱ This procedure gives the information for Packing and Marking and it is to be applied to vendors for the preparation, protection and packaging of materials, equipment, requiring export shipments for the PP-PE Pilot Plant Project to be built in Petrochemical Research & Technology Company, Arak/Iran.

The following instructions are intended as minimum requirements, and adherence to these instructions in no way, absolves or relieves Vendors of any responsibility or obligation outlined in the Purchase Order.

۲. Purpose

This document defines the criteria required by the Project in relation to the packing and marking of both Project's Equipment and materials including Electrical Panels and Instruments.

۳. Definitions

OWNER	Petrochemical Research & Technology Company
PROJECT	PP-PE Pilot Plant
GOODS	All kind of materials and equipment to be incorporated in the Project.
VENDOR	Companies Awarded by Owner for Procurement Services, Inspection Affairs or Transportation, Providing of Project's goods, following up all transport activities from VENDOR workshop to final destination as defined in the purchase order.

٤. Packing For Equipment And Materials

٤,١ Equipment and material shall be exported packed in compliance with General Purchase Conditions and the best established practice for overseas construction jobs in accordance with the following directives. In the event of any divergence between this specification and the established practice, this specification shall govern.

٤,١,١. **"Seaworthy and tropical proof " according to international standard.**

٤,١,٢ Packing and conservation of goods shall be sufficient to protect them from damage during transit from point of manufacture to the delivery at job site under conditions

which may involve multiple handling, extended storage, exposure to moisture and the possibility of pilferage. The contents must withstand one year transit conditions without suffering damage and Vendors shall give recommendations for a further two(۲) years storage under SITE conditions.
Required storage facilities and procedure shall be advised by manufacturer/seller in advance.

۴,۱,۳ The packing of the equipment and materials shall be carried out in order to comply with transport conditions.

۴,۱,۴ Individual packages shall be kept as small in bulk as possible.

۴,۱,۵ Individual packages exceeding a gross weight of ۳،۰۰۰ kgs shall be avoided, if possible.

۴,۱,۶ Kind and dimension of packages shall be chosen to suit overseas transport in contáiners and to fully utilize the size of containers.

۴,۱,۷ The following inside dimension of containers are to be observed :
۴۰-feet-containers : ۱۱۹۵x۲۲۰x۲۰۵ cms.
۲۰-feet-containers : ۵۹۵x۲۲۰x۲۰۵ cms.

۴,۲ Modes of Packing

In accordance with the nature of the contents, the following modes of packing shall be considered:

a) wooden cases
b) wooden crates
c) skid-construction (for vessels etc.)
d) non-returnable steel drums (export variety)
e) non-returnable cable reels
f) bales
g) ۲۰ ft - ۴۰ ft non-refundable containers

۴,۳ General Rules for Packing

۴,۳,۱ Cases and crates shall be made from new, sound and seasoned lumber. Sheathing shall be of min ۲۴ mm thickness.
If so required for static reasons, thicker sheathing shall be used, in accordance with size and weight of the package. Timber crates and boxes shall be strong enough to withstand without any damage , transport on ship board at sea and numerous handling between the works and the port of origin and between the port of destination and the site.

٤,٣,٢ Cases and crates with gross weight up to ١٠٠٠٠ kgs shall be provided with bottom cleats of min. ٤٠ mm thickness to ensure clearance for handling by forklift.
Cases and crates exceeding gross weight of ١٠٠٠٠ kgs shall be provided with skid runners, number and size according to weight of package.

٤,٣,٣ The contents of cases shall be protected by waterproof and strong plastic foil which shall be sealed by welding. An adequate quantity of moisture absorbent (silica gel) shall be added to protect the contents for sufficiently long time from corrosion.

٤,٣,٤ Felt , cellophane paper, polyester cuttings , crepe cellulose and some equally efficient materials may be used for padding or cushioning.
Wood shavings and other paper shall not be used for padding or cushioning.

٤,٣,٥ Materials shall be protected against corrosion during transit as necessary.
All bright and machined parts shall be coated with a recognized rust preventative suited to the particular application concerned. All internal parts of machinery shall be treated with lubricant containing rust and oxidation inhibitors to protect equipment from any damage possible. Such lubricants shall be compatible with those which will subsequently be used in service and shall be identified by appropriate tagging.

٤,٣,٦ When required, materials shall be painted or coated in accordance with the particulars contained in the purchase order and/or specifications.

٤,٣,٧ All flanges, machined working surfaces and threaded parts of all equipment shall be suitably protected . All flanged connections of vessels shall be protected by metal plates correctly gasketed by wooden plugs or plastic caps suitably secured in position.

٤,٣,٨ Units or parts belonging to main equipment but separately packed shall be clearly marked for easy identification with the main equipment to which they relate.

٤,٣,٩ Packages containing "FRAGILE" articles shall be appropriately packed and in addition to the words "FRAGILE-HANDLE WITH CARE" being stenciled on two opposite sides, internationally recognized symbols shall also be used “This Side Up”.

٤,٣,١٠ Pipe, structural steel sections and plates shall be strapped in bundles of convenient size and weight for handling. Rolled and shaped plates shall be provided with suitable bracing to eliminate distortion during transit, and shall be bundled in uniform lengths.
The weight of each bundle shall be within the breaking strain of the steel wrapping. Each bundle shall be marked with a metal tag ,hard stamped, secured under steel wrapping. A ٢٠٠٠ kg limitation shall be imposed for lifts in this category. Where praticable long lengths shall be limited to ١٢,٢ meters to avoid long length carriers. All small steel sections, handraíl stanchions, gusset plates etc. shall be boxed.

٤,٣,١١ Black steel pipes with an outside diameter of up to ١٦٨,٣ mm shall be bundled by strapping cleats above and below the load, with boards between each pipe layer and secured by bolts.

Black steel pipes exceeding the above outside diameter shall be treated as an individual package and marked accordingly.
All black steel pipes shall be protected by means of TECTYL spray. The pipe ends shall be closed with plastic caps.
If, in case of pipes with large diameters, the pipe ends cannot be closed with plastic caps, the interior of the pipes shall also be protected and sprayed with TECTYL.

٤,٣,١٢ Bitumen coated pipes shall be prepared, packed and handled according to established practice.

٤,٣,١٣ Stainless steel pípes shall be packed in wooden cases.
Protection with TECTYL is not necessary.

٤,٣,١٤ All valves and fittings (pipe elbows, flanges,etc.) shall be suitably protected and their method of shipment shall be:

a) All valves and fittings shall be suitably packed and shipped in metal strapped or wood re-enforced waterproof wooden cases with metal corner protection .
b) All treaded fittings shall be greased and provided with plastic caps.
c) Control valves shall be packed in wooden cases having adequately designed interior support with interior water proof protection .

٤,٣,١٥ Apparatus and vessels shall, where possible, be packed on skid constructions and secured with adjustable steel straps. All unprotected surfaces shall be sprayed with TECTYL. Manholes and other major openings shall be protected with either plastic caps or wooden lids, which shall be firmly secured. Smaller openings shall be closed with plastic plugs.

٤,٣,١٦ All vessel internals and items not installed by the vendor at works including accessories such as small parts, bolts, nuts, gaskets etc. shall be packed in wooden cases separately for each vessel or apparatus and marked with the same item number as the vessel/apparatus in order to protect all parts from loss or damage in transit. Internals, bolts and gaskets for service/ testing operations shall be supplied with the vessels/items by the vendor and all internals, boxed separately and marked according to marking procedures. Each item shall be supplied correctly and identified for field installation by others.

NOTE: It is imperative that all these items be clearly listed on the packing list.

٤,٣,١٧ Fire bricks, special tiles and insulation refractories shall be boxed after sealing in a polyethylene liner. These boxes shall be skid mounted. Instructions regarding storage prior to installation shall be stenciled on each box with particular reference to adverse weather/temperature/humidity conditions.

٤,٣,١٨ All electrical motors whether coupled or uncoupled, generatorors and electrical equipment shall have all openings sealed with protective tape, shall be packed in suitable weather proof skid mounted boxes, and protected from moisture ingress by desiccant as described above.

Items with brushes shall be brushed and rust removed before shipment.
All electrical equipment shall be suitably protected to withstand ١ year transit conditions and Vendors shall give recommendations for a further , ٢ years storage under site conditions
Batteries shall be shipped dry with electrolyte packed separately and shall include charging instructions.

٤,٣,١٩ All electronic and pneumatic instruments to be packed in accordane with given instructions and must be suitably protected to withstand ١ year transit conditions and Vendors are to give recommendations for a further ٢ years storage under site conditions.

٤,٣,٢٠ Pipeline / vessel insulation shall be packed in double water-proof wooden plywood cases and secured to pallets.
Drums of insulation mastic will also be shipped on pallets.

٤,٣,٢١ Spare parts for two years operation, which shall be individually tagged, must be covered with a suitable preservative and wrapped with greaseproof paper and be packed in separate cases from the base item. The cases are to bear the markings as specified and in addition the words "SPARE PARTS FOR TWO YEARS OPERATION".

٤,٣,٢٢ Commissioning spares shall be individually tagged and marked "COMMISSIONING SPARES" and shall be packed and shipped with the base item.

٤,٣,٢٣ All vessels/heat exchangers or items of such kind shall be dried, thoroughly cleaned inside and be free of all dirt and loose materials.

٤,٣,٢٤ Should any materials be scheduled to be freighted as deck cargo, additional packing instructions may be required; the Vendor will advise, for vessels and columns, which shipment cradles will be used throughout the transportation. Cradles to be secured to vessels and columns, by strapping.

٤,٣,٢٥ Paper bags suítably boxed, or water tight Steel Drums will be used for shipping cement, special aggregate, etc. Paperbags must not be less substantial then ٦٠ lbs outer wall, ٤٠ lbs inner wall and one moisture craft inner wall.

٤,٣,٢٦ Unless otherwise specified, all export cases, boxes, bundles and containers are to be securely metal strapped with a minimum of two unanealed steel straps in each of two right angled and opposite directions, or where applicarle wood re-enforced.

NOTE: Should consignments arrive at the shipment point of origin visually damaged, the shipping agent will advise and await instruction before onward shippings.

٤,٣,٢٧ All bulk items, lighting, fittings, cable glands, switches etc. are to be packed in batches sufficient for a specific volume of work.

٤,٣,٢٨ Cases and crates shall, according to their weight and size , be provided with two or more steel straps made of unannealed steel, applied with a stretching tool and secured with crimped steel seals.

٤,٣,٢٩ Fittings (valves, pipe elbows, flanges, etc.) must be packed in wooden cases and must be protected.

٤,٣,٣٠ Accessories for apparatus and vessels (small parts, bolts, nuts, washers, gaskets, etc.) are to be packed in wooden cases, separatelly for each apparatus or vessel. These cases must be marked with the same item No. as the apparatus/vessel to which it belongs (see also Item ٥ - packing lists).
All commissioning spare parts to be packed separately, being the packing marked with the relevant main item.

٤.٤ Marking of Packages

٤,٤,١ All packages shall be clearly stencílled on two opposite sides with black, indelible and seawater proof paint, as follows:
Wherever possible , the stenciled characters shall be ٨ cms high.
In case the surfaces of a package are too small to permit stenciling, sheet metal tags shall be embossed with the above marking and shall be securely fastened on two opposite ends of the package.

٤,٤,٢ If necessary, packages shall be additionally marked with cautionary symbols on two opposite ends.

٤,٤,٣ Packages which may be stored in the open but under a tarpaulin, shall be marked with a red "double roof" symbol.

٤,٤,٤ Packages which are to be stored in closed and dry places shall be marked with a red "double roof" symbol.

٤,٤,٥ The system of package-numbering shall be indicated to the OWNER in due course of time.

٤,٤,٦ The gross weight shall be determined by the party who is responsible for the packing of the items/materials.

٤,٤,٧ **Example for marking of packages is shown in attach ١.**

٤,٥ Packing list

The packing lists shall be prepared on standard forms :
The necessary number of forms will be made available to OWNER , who shall advise about the quantity required.
The packing list forms shall be filled in ENGLISH language.

OWNER shall supply VENDOR with a specimen packing list showing how it is to be filled in.
At the same time OWNER shall be informed of the package numbers required for marking the packages. one column of the packing list shall be filled in with OWNER "ITEM NO. " These item numbers shall be taken from the order form. Special attention shall be paid to the order form that the item number is correctly attributed to the goods to which it belongs . If any question should arise in this respect VENDOR shall contact the OWNERS Representative.
Special care shall be taken that all accessory parts loose or detachable, belonging to the main item under dispatch, shall also be individually listed in the packing list. In the event these accessory parts are not listed in the packing list , they shall be considered by OWNER as not delivered.
Two copies of the packing list in a water-proof plastic envelope shall securely be mailed under a galvanized steel sheet on the outer surface of the package The final packing list in ٢-folds shall be available in OWNERS office ١٠ (TEN) working days prior to dispatch of the goods from the manufacturer's premises.

٤,٦ Liability and Guarantee

The party responsible for the packing shall be fully liable for and guarantee proper, sufficient and adequate packing, completeness of the contents, protection of the contents for a storage time of ١٢ month starting from the date when the equipment is loaded on the ship, and the correct preparation of the packing list.
All cost whatever resulting from inadeguate or insufficient packing shall be fully charged to the responsible party.

٥. Packing And Marking For Electrical Panels And Instruments

٥,١ Scope

This section covers the method for packaging of electric and instrument panels for export delivery, which are to be provided with full protection against physical damage and atmospheric attack during transit and possible long periods under adverse storage conditions which may extend to two years.

٥,٢ General

This specification is for the package Vendor’s guidance only.
Vendor shall remain fully responsible for selecting suitable materials for proper packaging and shall comply with the latest issues of the following European or British Standards: Where standards conflict with this specification, specification shall govern .

- Packing Code
- Silica gel for use as desiccant for packages
- Method of determining the permeability of materials used for packaging.

The Vendor shall provide written instructions for the removal of protective coatings and devices.

٥,٣ Method

٥,٣,١ The instrument or panel which shall be thoroughly clean, dry and free from rust shall be totally enclosed in a polythene shroud after sharp projections on the instrument or panel have been padded . Silica gel or other approved desiccant shall be strapped inside the shroud, but shall not come into contact with the paint work.
After the desiccant is strapped into position, the open ends of the shroud shall be heat sealed , only leaving an opening large enough for the insertion of an air extracting pipe. After extraction of the air from the shroud, the opening shall be completely sealed.

٥,٣,٢ Packing Case Materials

- All wood shall be thoroughly seasoned and thoroughly sound without knots, knot holes, shakes and checks .
- Wood which can cause metallic such as oak , western red cedar and sweet chestnut shall not be used .
- The case shall be of sill base type. All sheating shall be tongued and grooved.

٥,٣,٣ Packing Case Lining

The packing case shall be lined with completely multilayer waterproof.
The lining shall have as few joints as possible. If joints are necessary, the pieces shall be overlapped so that any rain water which may penetrate the case is shed automatically when the case is upright. Overlaps shall be ٧٥ mm minimum Joints shall be made with Bostik 'C".

٥,٣,٤ Securing Instruments or Panels Inside Packing Case.
a)The instrument or panel shall be completely secured by wooden battens faced with suitable rubber or other shock absorbing materials.
b)Wood, wool and other hydroscopic shall not be used.
c)Hay and straw shall not be used.

٥,٣,٥ Sealing of Packing Case

After nailing, joints in the case shall be sealed with Bostik Sealing Compound and the outside bound with steel strapping .

٥,٤ Marking of Packing Cases

٥,٤,١ Cases which are for Carriage by sea shall be marked "*HOLD STORAGE*".

٥,٤,٢ All cases shall be marked to indicate the correct way up and bear the marking described here in above.

ATTACHMENT No.۱

MARKING OF PACKAGES

PROJECT :

PROJECT No. :

L/C No. :

OWNER :

ORDERED BY :

ORDER No. :

FINAL DESTINATION : Pouyesh Site, Arak / Iran

STORAGE CODE :

DIMENSION : L x W x H

GROSS WEIGHT :

NET WEIGHT :

PACKAGE No. :_____OF_____ .

MADE IN :

National Petrochemical Company
Petrochemical Research & Technology Co.

PP-PE Pilot Plant

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٠	٢٠-Oct-٢٠	M.Asgari	M.Nazeri Nasab	AA.SH	M.Asadi	N.Nouhjah	IFA

Document Revisions

These instructions outline the requirements for providing original manufacturer's pre-commissioning, commissioning and two years operation spare parts for a PP-PE Pilot Plant to be built in Petrochemical Research & Technology Company, Arak/Iran.

CONTENTS

Attachments:

١) General Information

These instruction outline the requirements for providing original manufacture's pre-commissioning, commissioning and two years operation spare parts for PP-PE Pilot Plant to be built in Petrochemical Research & Technology Company, Arak/Iran.
The Vendor is obliged to provide with an original equipment manufacturer spare parts data package, containing full and complete spare parts information and prices for each item of equipment supplied.
The Vendor shall recommend those spare parts that are deemed necessary on the basis of Vendor's recommendations and experience.

٢) Definitions

٢,١ "Erection, Precommissioning, Commissioning and start-up spare parts" are those material, equipment or components necessary during the erection, precommissioning, commissioning and start-up activities of the Plant.

٢,٢ "Operating Spare Parts" are spare parts material, equipment or components necessary for the continuous operation of the plant after commissioning completion for a period of two years.

٢,٣ GOODS: All kind of materials and equipment to be incorporated in the Project.

٢,٤ VENDOR: Companies Awarded by Owner for Procurement Services, Inspection Affairs or Transportation, Providing of Project's goods, following up all transport activities from VENDOR workshop to final destination as defined in the purchase order.

٢,٥ OWNER: Petrochemical Research & Technology Company.

٣) Spare Parts Required

٣,١ Capital spare parts

Capital spare parts are defined in documentation prepared by technical department.

٣,٢ Erection, precommissioning, commissioning and start-up Spare Parts

Vendor is requested to submit a Spare Parts proposal togheter with base quotation. Such spare parts shall be packed in separate boxes and shipped together with the main equipment/material purchased in order to be available at the site together with the base order supply.

Minimum required quantities are shown in attachment ١.

٣,٣ Two years operation spare parts

Vendor is requested to submit a Operation Spare Parts quotation based on his experience together with base quotation
The necessary and sufficient two years spare parts include those parts that are normally required to mantain the plant in a satistactory working condition for a period of two years of continuous operation after plant start-up.
These Operation Spare Parts shall be packed in separate boxes.
Guidelines for selection of two years spare parts are shown in attachment ٢.

٤) Required Information

٤,١ All information and drawings must be in English language.

٤,٢ Data sheets, engineering drawings. manufacturer's catalogs and operating and maintenance manuals required to identify the function of and fully describe all parts associated with the equipment

٤,٣ The interchangeability of spare parts must be completely assured between all units contained on the parent equipment purchase order.

٤,٤ The Vendor shall guarantee the spare parts in accordane with the requirements requested for the parent equipment.

٤,٥ The offer must be valid for supply either for total or partial quantities.

٤,٦ All Spare Parts list shall be filled-in using the attached "Spare Parts Card" according also to the instructions attached herein.
Photocopied or hand-written documents are not acceptable.
Twelve (١٢) months price validity is required

٥) Identification

All spare parts shall be individually identified by one of the followlng methods:

٥,١ A stainless steel label imprinted with letterine approximately ٦ mm (١/٤) high and secured to the part with S.S. wire.

٥,٢ Inscribing with an electric spark erosion pencil

٥,٣ On large items inscribing with non-fading,moisture resistant marking ink, figures/ letters to be at least ٢٥ mm (١) high. Ink shall be Pannier ١٠٠١ Yellow Industrial or equal.

٥,٤ Items such as Ball Bearings which in actual storage will remain in their packing may be identified with an adhesive label firmly attached to the outside of the carton.

٥,٥ Alternative methods which are standard industrial practice may be used provided SP's approval has been obtained in writing in advance. Stamping directly into spare parts will not be allowed.

٥,٦ The following shall appear on each spare or spare part label:
Manufacturer's real part number.
Short description (one word will suffice if space is limited).
Tag number of equipment (if applicale).

٦) Packing And Protection

٦,١ Packing protection and marking of the packing container shall be as described in Project Packing and Marking Procedure ٠٠٠-PCR-PRC-٠٠٠٢. Spare parts shall be packed separately from main equipment and the packing containers shall clearly be marked “erection, pre-commissioning, commissioning, and start-up spare parts” or "two years operating spare parts" as applicale. The following additional comments apply :

٦,٢ Packing cases and other shipping containers must be capable of giving adequate protection to contents for a period of one year after despatch from Vendor work-shop (i.e. cases may after receipt at the Plant Site be stored outside before being unpacked).

٦,٣ Two years operating spares are to be protected and packed in such a manner as to ensure a minimum shelf life of four years in an un-air-conditioned warehouse sited in extremely dusty heavy industrial and coastal area with salt pollution location where the maximum shade temperature may exceed -١٤ +٤٥ C. and where relative humidity reaches ٩٠٪.

٦,٤ Consumables items such as bolts and nuts shall be adequately oiled to prevent corrosion.

٦,٥ Other unpackaged items shall be protected by a rust preservative oil, hard drying type. if the nature of the item permits the removal of the deposited tar oil skin by means of petroleum based solvents or the use of hot dip strippable coating.

٦,٦ Any protection for stainless steel parts shall not contain chlorides or harmful metal salts such as Zinc, Lead, Copper. etc. Also marking paint or ink shall not contain similar harmful components.

٦,٧ Electronic and instrument parts shall be packed in sealed clear plastic bags along with a bagged amount of dessicant.

٧) Special Storage Items

٧,١ Vendor must advise of any spares which cannot be stored under the conditions stated in para. ٦,٢ and which require special storage conditions

٧,٢ Special Storage Items are to be clearly labelled with storage instructions such as:
STORE IN A COOL DRY PLACE AT C
STORE IN DARK PLACE
KEEP HUMIDITY BELOW %
etc.

٧,٣ Owner must be notified of all such items without delay before order placement since a restricted shelf life may require an amendment to order quantity and an appropriata re-ordering procedure.

ATTACHMENT ١

ERECTION, PRECOMMISSIONING, COMMISSIONING AND START UP SPARE PARTS

١) FURNACES	
Gaskets for coil:	٥٠٪
-Burner Tiles	١٠٠٪
-Burner Tips	٥٪
-Fire eyes	١٠٪
-Gas valves seat	١٠٠٪
-Solenoid valves	٢٥٪
٢) EXCHANGERS, REACTORS & DRUMS/TANKS	
Gaskets for Girth Flange, M/H& H/H	١٠٠٪
Stud Bolts and Nuts for the Above	٥٪(Min. ٢ Sets)
Field-Installed Trays:	
-Bolts and Nuts	١٥٪ (Min. ٢ Sets)
-Washers (Metal and Asb.)	٢٠٪ (Min. ٢ Sets)
-Tray Clamps	١٠٪ (Min. ٢ Sets)
-Asb. Rope and Tape	٢٥٪ (Min. ٢ Sets)
Field-Installed Internals, Piping and Other Bolted Internals:	
Stud Bolts (Alloy and C.S.)	١٠٪ (Min. ٢ Sets)
Washers and Nuts	١٠٪ (Min. ٢ Sets)
Packing:	
-Inert Balls	١٥٪
-Raschig Rings / Sllotted Rings	١٥٪
-Gaskets Sets And O-Rings	١٠٠٪
-Fan for Air Cooler	
٣) STEEL STRUCTURE AND PLATFORM	
Bridge Crane:	
-Bolts & Washers	١٥٪

-Gashels	۱۰٪
-Contactors	۵٪
-Tension Springs	۱۰٪
-Fuse Elements	۱۰٪
-Gaskets	۱۰٪
-Oil Seals	۲۵٪
-Relays	۵٪
-Collectors	۱ set Each Size
-Contact Shoes	۱ set Each Size
-Limit Switches	۱ set Each Size
-Welding Rod	۱۰٪

٤) MACHINERY / PACKAGES

Please see the relevant engineering specifications of each equipment for commissioning spares.

Electrical Equipment:	See item ۹
Instrumentation:	
- Control panel	See item ۱۰
- Board instruments	See item ۱۰
- Field Transmitters	See item ۱۰
- Field instruments	See item ۱۰
- Others	۰٪

٥) H.V.A.C.

Bolts, Nuts, Gaslets for Field installation of Pipe/Duct	۵٪
Rotating Equipment	See item ۵
Heat Exchangers	۰٪
Filter Element	۱ Set Each Size/Material
Electrical	See Item ۹
Instrumentation:	
-Control panel	See Item ۱۰
-Board Instruments	See Item ۱۰
-Field Transmitters	See Item ۱۰

-Field Instruments	See Item ١٠
-Others	٥٪

٦) SPECIAL EQUIPMENT

Heat Exchanger	See Item ٢
Rotating Equipment	See Item ٥
Filter Element	١ Set Each Size/Mat'l
Piping	٠٪
Electrical	See Item ٩
Instrumentation:	
-Control panel	See Item ١٠
-Board Instruments	See Item ١٠
-Field Transmitters	See Item ١٠
-Field Instruments	See Item ١٠
-Others	٠٪

٧) PIPING

Gaskets, all sizes	٢٠٪
Stud Bolts less than١"	١٥٪
Stud Bolts ١" to ١ ٧/٨"	١٠٪
Stud Bolts ٢" and over	٥٪
Welding Rods	١٠٪
Coating and Wrapping	١٠٪

	Carbon Steel	Alloy/SS	Cast Iron
Pipe ٢" and below	١٥٪	٤٪	٠٪
٣" to ٦"	١٠٪	٢٪	٥٪
٨" and over	٥٪	١٪	٥٪
(*) Valves ٢" and below screwed and welded	١٠٪	٥٪	٠٪
(*) flanged	٢٪	٢٪	٠٪

(*) Valves ۳" to ۱۰"	۲٪	۲٪	۰٪
(*) Valves over ۱۰"	۰٪	۰٪	۰٪
(*) Flanges up to ۱۲"	۵٪	۳٪	۰٪
(*)۱٤" and over	۲٪	۲٪	۰٪
(*) Fittings welded up to ۲"	۱۰٪	٦٪	۰٪
(*)۲ ½" to ۱۰"	۵٪	۳٪	۰٪
(*)۱۲" and over	۳٪	۲٪	۰٪
(*) Fittings Screwed up to ۲"			
(*) ۳" and over	۵٪	۳٪	۰٪
(*)Flanged all sizes	۵٪	۳٪	۰٪
(*) Hub and Spigot ۳" to ۱۲"	۰٪	۰٪	۵٪
(*) ٤" and over	۰٪	۰٪	۳٪

Note: as indicated with (*), where the percent gives the quantity consisting of a whole number plus a decimal less than ۰،۵, the decimal portion will be dropped; where the decimal portion is ۰،۵ and more, the next higher whole number quantity will be selected.

۸) ELECTRICAL EQUIPMENT

Switchgear, Motor Control Centers MV/LV:	
-Fuse elements	۵۰٪
-Bulb for Signal Lamps	۵۰٪
Local Control Panels & control stations:	
-Fuse elements	۵۰٪
-Bulb for Signal Lamps	۵۰٪
Electirc Motors:	
-Grease Nipples where applicable	۱۰٪+power terminal (in J.B.) ۲٪
Lighting Fixtures	۳٪
Flag Relay	۲٪
Time Relay	۲٪
Terminal Block	۲٪
Auxiliary Relays	۱٪
Moving Contacts	۱۵٪

Fixed Contacts	۱۵٪
Coils for Contactors	۱۰٪
Boucholz Relay	one of each type and size
Thermometer	
Local Control Station:	۵٪
-Ammeter	
-Push button	۵٪
-Selector Switch	۵٪
UPS:	
-Fuse	*
-MCB (miniature circuit breaker)	*
-SCR	*
-DIOD	*
-Transistor	*
-Control cards	*
-Signaling lamps	*
-Batteries	*
Battery Charger:	
-Fuse	*
-MCB(miniature circuit breaker)	*
-SCR	*
-DIOD	*
-Transistor	*
-Control cards	*
-Signaling lamps	*
-Batteries	*
Fire Alarm System	*
Telephone System	*
Paging System	*
Radio System	*
Emergency Diesel Generator	*
Sockets (٤٠٠V, ٢٣٠V, ٢٤V)	۵٪

Plugs(٤٠٠V, ٢٣٠V,٢٤V)	٥٪
Portable ١١٠V AC, ٥٠Hz, with transformer	٥٪ each type
Socket and plug (ex-type)	
Hand lamp ٢٤V AC, ٥٠Hz(ex-type)	١٠ no.

All special tools, equipment and spare parts required for commissioning and start-up shall be provided.

These are the spare parts that VENDORS shall recommend based on experience.

٩) INSTRUMENTATION

For control Panel:	
- Bulbs For Signal Lamps	٥٠٪
- Fuse Elements	٥٠٪
Boards instruments:	
- Fuse elements	٥٠٪
- Chart paper for recorders	٣ boxes each type
- Ink for Recorder	٧ sets each type
- Pens for Recorders	٥٠٪
Field transmitters:	
- Gasket	١٥٪
Field instruments:	
- Air pressure regulators	٥٪
- Temperature Indicators	١٠٪ each range
- Pressure gauges	١٠٪ each range
Solenoid Valves	٢٪ each type(min ١ set)
Selonoid coils	٣ coil each type
Valve positioners	٢٪ each type(min ١ set)
Cable – Single Pair	٢٠٪
Cable – Multi Pair	١٥٪
Cable Glands	٢٠٪
Junction Boxes – Large	١ min.
Pipe and Tube	١٠٪

Fittings all type	۱۵٪ each size
Valves	۲۰٪
Manifold Valves	۱۰٪ each size
Cable Tray	۲۰٪
DCS:	
- Bulbs for signal lamps	۵۰٪
- Fuse elements	۵۰٪
- Printer paper, Chart paper	٤ boxes each type
- Printer Ribbon	۱۰ sets each type
- Blank Floppy disks/magnetic tape cartridge	۱۰ pieces
Gas Chromatograph:	
-Filter elements	۱۰٪
-Calibration gas cylinders	۱ cylinder (۱۰۰ liter) each type
-Standard gas cylinders	۱ cylinder (۱۰۰ liter) each type
-Other gas cylinders	۱ cylinder (۱۰۰ liter) each type
Other Analyzers:	
-Filter Elements	۱۰٪
-Calibration Gas Cylinders	۱ cylinder (۱۰۰ liter) each type
-Standard gas cylinders	۱ cylinder (۱۰۰ liter) each type
-Other gas cylinders	۱ cylinder (۱۰۰ liter) each type

۱۰) PAINT AND INSULATION

Paint	۱۰٪
Insulation material	۱۰٪
Insulation Band & Seal	۱۰٪
Insulating Cement	۱۰٪
Insulation Sheet Metal	۱۵٪
Insulation Wire	۱۰٪

۱۱) UTILITY EQUIPMENT

Heat Exchanger, Vessel, Tank and Tower	See item ۲

Rotating Equipment	See item ۵
Filter Elements	۱ Set Each Size/Mat'l
Piping	۰٪
Electrical	See item ۹
Insturmentation :	
-Control panel	See item ۱۰
-Board Instruments	See item ۱۰
-Field Instruments	See item ۱۰
-Others	۰٪

ATTACHMENT ٢

GUIDELINES FOR SELECTION OF ٢ YEARS OPERATION SPARE PARTS

Spare parts for equipment are shown in the following tables:

Table ١ – Spare parts for machinery/packages.

Table ٢ – Spare parts for electrical equipment

Table ٣ – Spare parts for instruments

Table ٤ – Spare parts for pressure vessels and heat exchangers

Table ٥ – Spare parts for piping.

TABLE ۱

SPARE PARTS FOR MACHINERY / PACKAGES

Note ۱: Please see the relevant engineering specifications of each equipment for recommended ۲-years spares.

Note ۲: Please see tables ۲ and ۳ of attachment-۲ for the electrical and instrument spare parts requirements of machinery / packages for ۲ -years.

TABLE ٢

MINIMUM SPARE PART FOR ELECTRICAL EQUIPMENT

Item:		Quantities
١) Switchgears:	MV Fuses	١٥٪
	Protecting and Flag Relay	٢٪
	Time Relay	٢٪
	Lamps	١٠٪
	Space Heaters	١٠٪
	L.V. Fuses	٢٪
	Auxiliary Relays	١٪
	Moving Contacts	١٥٪
	Fixed Contacts	١٥٪
	Circuit Breakers(MCCB,MCB)	١٠٪
	Contactors	١٥٪
	Metering	١٥٪
	CT	٢٠٪
	PT	٢٠٪
٢)Power Motors Control Center:	L.V. Fuses	١٥٪
	Time Delayed Relays	٨٪
	Lamps	١٠٪
	Space Heaters ١٠٪	
	Terminal Blocks ٧٪	
	Auxiliary relays	To be determined later in conjunction with the equipment vendor
	Contactors	
	Thermal overload Relays	
	Isolators for each trip	٢١٪
	Current Setting	١١٪

	Motor Circuit Brakers Complete Unit for Each Type & Size(incoming & bus tie)	۱۵٪(min ۱)
	Moving Contacts۲۰٪	
	Fixed Contacts	۲۰٪
	Metering	۱۵٪
	CT	۲۰٪
	PT	۲۰٪
	Circuit Breaker	one per each type
۳) Transformers :	Bucholz Relays	one each type & size
	Thermometer	۱۰٪
	Bushing HV/LV	۵۰٪
	Measuring and cintrol devices	۲۰٪
	CT of natural resistor	۱۰٪ (of each type)
٤) Power Material:	a) Local Control Stations	۵٪
	b) Sockets ٤۰۰V AC	۱۰٪
	c) Plugs ٤۰۰V AC	۱۰٪
۵) Lighting Materials:	a) Switches	۱۰٪
	b) Fuses	۳۰٪
	c) Sockets(۲۳۰ V, ۲٤V)	۱۰٪
	d) Plugs(۲۳۰ V, ۲٤V)	۱۰٪
	e) Lighting Fixtures	۱۰٪
	f) Ballast Lamps	۵٪
	g) Lamps	۲۰٪
	h) Portable ۱۱۰V AC,۵۰Hz with transformer (ex-type)socket and plug	۱۰٪
	i) hand amp ۲٤V AC, ۵۰Hz (ex-type)	

٦) Motors:

No of Machines	۱	۲	۳	٤	۵	more
set of Bearing	۱	۱	۱	۲	۲	٤۰٪

Fan, terminal, blocks, space heater (MV)per type ۵٪

۷) UPS:

Fuses	۳۰٪
MCB(miniator circuit breaker)	۱۵٪
SCR	۳۰٪
Signaling lamps and protection device	۱۵٪
DIOD	۱۰٪
Transistor	۳۰٪
Control cards	one per each type
Batteries	۵٪
Isolator switch (make before break)	one per each type

۸)Battery charger:

Fuse	۳۰٪
MCB	۱۵٪
SCR	۳۰٪
DIOD	۱۰٪
Signaling lamp	۱۵٪
Control cards	one per each type
Batteries	۵٪

۹)Telephoned system *

۱۰) Paging system *

۱۱) Radio system *

۱۲) Fire alarm system *

۱۳) Neutral grounding system *

۱٤) Bus duct *

These are the spare parts required for two years operation. Vendor shall recommend the spares based on their experience.

(*)The Quantities indicated are only preliminary estimation, so the firm quantities will be specified later in conjunction with recommendations of equipment vendors.

The quantities which shall be ordered by VENDOR shall be approved By OWNER.

TABLE ۳

SPARE PARTS FOR INSTRUMENTS

Item	Quantities
Flow Instruments	To be determined
Level Instruments	in conjunction with
	the equipment Vendor
Temperature Instruments	(based on Vendor's
	experience on similar
Pressure Instruments	type of plant)
Analyzers	
Control Valves : Valve Bodies	None unless service
	is corrosive or erosive.
	For corrosive or
	erosive services,
	shall be determined
	in conjunction with
	the equipment Vendor.
Valve Plugs	۱ of each size/min.
	۱۰٪ or ۱
Seat Rings	۱ of each size/min.
	۲۰٪ or ۱
Actuators	۱۰٪ (min ۱ per type / size)
Valve Stems	۱ of each diameter.
	These vary in length
	depending on valve
	size. Purchase the
	longest of each dia.
	These can be cut to
	the correct size.

Stem packings	۳ boxes of each size used/min. ۲۰٪
Grease	۳ boxes of each type used/min. ۲۰٪
Diaphragms	۱ of each size used min. ۲۰٪
Blank Orifice Plates	
Dial Thermometers	
Manual Loading Stations	
Instrument Air Filters (Regulation sets)	
Pressure Gauges	
Pressure Switches	
Plug-in Assemblies for Elect. Instr.	
Plug-in Assemblies for Pneum. Instr.	۱۰٪
Seal, Condensate and Vent Pots	(for all)
Solenoid Valves	
Thermocouples	
Thermowells	
Signal Lights	
Pneumatic relay and/or boosh(if any)	
Valve Positioners	۱۰٪
I/P Convertes	(for all)

DCS/ESD/PLC (for each system the following items):

-I/O cards	۵٪ for each type (min ۱ for each type)
-Main cards	one set
-Power supply (AC, if any)	one set
-Power supply (DC, if any)	one set
-Barriers cards	۵٪ for each type (min ۱ for each type)

On-line gaschromatographs:

-Main mother board	one set
-Column	one per type

TABLE ٤

SPARE PARTS FOR

PRESSURE VESSELS & HEAT EXCHANGERS

ITEM	QUANTITIES
١) Heat Exchangers-Shell and Tube (U Type included)	
- Tubes	Straight tubes sufficient to retube the largest bundle of each tube size and material.
- Bolts and nuts	(Special or Alloy) of each exchanger minimum one set.
- Gaskets	٢٠٠٪
٢) Pressure Vessels	
- Gaskets	٢٠٠٪
- Bolts and nuts	١٠٪ (Special, Alloy or size ٢" diam or greater), minimum one set.
٣) Air Cooled Exchangers	
- Plugs	Steel ١٪; Non-ferrous ٢٪ (min. one number)
- Plug Gaskets	٥٪ (min. one number)
-Cover plate gaskets	١٠٪
-Tube support boxes	١٠٪ (min. one number)

٤) Number of Air-fin Coolers Using Part. ١ ٢ ٣ ٤ ٥ ٦ ٧ or more

(i) V-Belts-Sheaves (Driven & Driver) ٠ ٠ ٠ ٠ ٠ ٠ ١

- Set of Belts ١ ٢ ٣ ٤ ٥ ٦ ١٠٠٪

(ii) Fan Shaft Bearing (Upper & Lower) ١ ١ ١ ٢ ٢ ٣ ٥٠٪ of No of Air Fins

(iii) Speed Reducers (Gear Box) Shaft

and pinion

- Bearing Set ۱ ۱ ۱ ۲ ۲ ۳ ۵۰٪ of No of Air Fins
- O-Rings, Seals, Lock-washers, Locknuts

(iv) Couplings – Complete Coupling,

-Flanges, Gaskets, Seals ۱ ۱ ۱ ۱ ۱ ۱ ۱

(v) Fan Assemblies ۱ ۲ ۳ ٤ ٥ ٦ ۱۰۰٪ of No of Air Fins

-Automatic Pitch Control

-Hub Assembly Parts Guide Bushing,

-Pithc Blocks, O-Rings, Clam Gaskets

(vi) Bolt Assembles, Fork, Pins ۱ ۲ ۳ ٤ ٥ ٦ ۱۰۰٪ of No of Air Fins

(vii) Flexible Hose, Rotary Union ۱ ۱ ۱ ۱ ۱ ۱ ۲

(viii) Automatic or Manual Adjustments:

- Blade Retention Clamps, Pitch, ۱ ۱ ۱ ۲ ۲ ۲ ۳۰٪ of No of Air Fins

Change Forks, Puch Rod, Stub,(with pilot tubes),Bearing Retainer Rings

(ix) Spring Housing Gasket, Diaphragm, Blade Retainer Ring, Thrust cover Gasket ۱ ۱ ۱ ۱ ۲ ۲ ۲۰٪ of No of Air Fins

(x) Hub Assembly with Blades ۰ ۰ ۰ ۰ ۰ ۰ ۱ (b)

(*) NOTES

(a) Quantities shown are for each size and type of part

(b) Twenty units or more

(c) The parts listed are the principal parts only. Other parts shall be considered for recommendation in quantities consistent with the above table.

٥) Plate type Exchangers

Plat gasket	١٠٠٪
Flow Plate	١٠٪
Nozzle Gasket	٢٠٠٪
Glue (١ Kg. Pot)	١
Special spanner tool	١ for each size/type

TABLE ٥

SPARE PARTS FOR PIPING

Item	Quantities
Valves up to ١ ½”	٥٪ for each size, type and material complete units
Valves from ٢” to ٦”	٢٪ (minimum ٢ pieces) for each size , type and material
Valves above ٦” to ١٠”	١ piece for each size, type and material complete units
Valves above ١٠”	١ only if installed valves quantity is more than ٣٠
Valves up to ١٠” Gland packing and bonnet gasket	١٠٪
Valves from ٢” to ١٠	٢ for each type , size and material set of changeable inner parts
Valves above ١٠”	١ for each type, size and material
Set interchangeable inner parts: bonnet gasket and stem packing	
Piping gaskets and bolts set for each size and type	١٠٪

ATTACHMENT ٣

GUIDELINES FOR THE COMPILATION OF SPARE PARTS INTERCHANGEABILITY RECORD (SPIR)

The manufacturer/supplier shall complete the following parts of th SPIR form as per listed sequence and in the English language:

Line ١: PLANT registration/item number or tag number of equipment/instruments, etc. as stated on requisitions and/or Purchase Orders.

Line ٢: Mode, type or other identification of eqipment/instruments, etc. ordered.

Line ٣: Serial number of each equipment/instruments, etc. ordered.

Line ٦: Purchase Order number reference of equipment/instruments, etc.

Line ٦a: Unit of measure, i.e. No., set, pair, kg,roll, etc.

Line ٤: Number of identical equipment, etc. of particular model or type being supplied against Purchase Order number mentioned under line ٦.

Line ٨: Parts description of all component parts considered by supplier as being required for maintenance of equipment, etc. listed in lines ١, ٢ and ٣. However, all items specified in the appropriate equipment list shall be shown separately.

Col. ٩: Drawing number/part number as per supplier's parts list or drawing.

Col. ١٠: Part identification number shoeing interchangeability within equipment manufacturer's organization.

Note: Identical parts, regardless of whether they have the same part number or drawing number, should be shown only once (see also line ٥).

Col.١١: Material specification of parts listed in column ٨.

Line ٥: Enter in appropriate sqare the nuber of parts (listed in column) fitted in each applicable unit. For groups of identical units, denote quantity per unit below quantity shown in line ٤.

Col. ٧: Total number of identical parts listed in colimn ٨ for all equipment, etc. For identical units multiply quantity in line ٥ by number in same column in line ٤ and enter overall total of each line in column ٧.

Col.۱۲: Total spar parts recommended for ۲ years operation and commissioning period.

Col.۱۸: Unit price (up to two decimals) for recommended spare parts of column ۱۲.

Col.۲۰: Original identification number for all items of third party manufacture (bought-out items) such as : ball/-roller bearings, mechanical seals, coplings, bearing lock nuts, bearing lock washers, V-bels, bolts/nuts, gaskets, O-rings, and the like. These items should be fully identified by manufacturers' numbers, types, sizes, etc.

V – for: Vital equipment, a breakdown of which would mean an immediate and serious interruption of vital operations in field or plant and with which no risk in the ordering and stocking of spare parts can be justified.

E – for: Essential equipment, engaged in primary operations, but with which a calculated risk can be taken in ordering and stocking of spare parts.

A – for: Auxiliary, general purpose and stand-by equipment, for secondary operations, the temporary lack of spare parts would not have a serious effect.
Under this heading also comes the equipment of which there is a large number of units in used, thus ensuring a sufficient degree of protection in case of failure of one or more units.

<u>The Owner MESC project team should complete the following part of the SPIR form</u>

Col.۱۶: For allocation of the final MESC number.

Col.۱۷: For the classification of spare parts, i.e.:

C – for: Parts wearing out or deteriorating during normal operations,thus shown a fairly regular consumption.

Q - for: Parts not normal stocked, but ordered on request only.

I - for: Insurance items.

O - for: Temporary code number.

THE VENDOR SHALL COMPLETE THE FOLLOWING PART OF THE SPIR FORM:

Col.۱۳: VENDOR'S recommended spare parts for ۲ years operation.

Col.۱٤: VENDOR'S recommended spare parts for the precommissioning, commissioning and start-up period.

Col.۲۲: This column has to be filled out for the respective parts purchase order-item reference. This number should be tagged to the respective material fro easy identification upon receipt at site.

Col.۱۹: Total price (up to ۲ decimals) of the spare parts for ۲ years operation and the commissionng period based upon the quantities approved by the OWNER'S Project Engineer (see column ۱٥)

NOTE: Columns ۱٥, ۱۷ and ۲۱ should be left blank, these are for OWNER's use.

THE OWNER'S PROJECT ENGINEER SHOULD COMPLETE THE FOLLOWING PART OF SPIR FORM:

Col.۱٥: Final quantity to be ordered and Approved by the OWNER's Project Engineer.

Col.۲۱: This column has to be used to indicate the equipment classe, i.e.

IMPORTANT NOTE:

The necessary provisions shall be made to fix the prices of spare parts for all equipment and materials for future purchasig of the spare parts by OWNER more than which shall be purchased by VENDOR for two years operations of the PLANT all EQUIPMENT AND MATERIALS for future purchasing of the spare

ATTACHMENT ٤

SPIR Form:

SPARE PARTS LIST AND INTERCHANGEABILITY RECORD

PROJECT: A Project	EQUIPMENT: Centrifugal Pumps for XXXX	NOTE: PLEASE REFER EXPLANATION OF THE COLUMNS ON SHEET 2 BEFORE FILLING UP THE FORM	SPIR NUMBER: (32)
PLANT/LOCATION: Plant a: Country B	MANUFACTURER: XXXXXXXXXXXXX		XXX GROUP: (33)
OPU/COMPANY: Good Company.	VENDOR: XXXXXXXXXXXXXX		AUTHORISED FOR PURCHASE BY: (34)
			REQUIRED ON SITE DATE: (35)

1 EQUIPMENT REQ. OR TAG NO.	2 MANUFACTURE'S MODEL OR TYPE	3 MANUFACTURER'S SERIAL NO.	4 NO. OF UNITS
P-YYYA/B	XXX	XXXXXXXX	2
P-XXXA/B/C	XXX	XXXXXXXX	3

5 (QTY) OF PARTS PER UNIT — 7 TOTAL NO. OF IDENTICAL PARTS INSTALLED

MANUFACTURER'S/SUPPLIER'S SPARE PARTS DATA

5 (P-YYYA/B)	5 (P-XXXA/B/C)	7 TOTAL NO. OF IDENTICAL PARTS INSTALLED	8 SERIAL NUMBER	9 DESCRIPTION OF PARTS	10 MATERIAL SPECIFICATION	11 MHI DRAWING No. INCLUDING POSITION OR ITEM NUMBER	12 NAME OF THE SUPPLIER OR BRAND XXX ITEMS OR REMARK	13 PART NUMBER REFER NOTE ON SHEET 3 — EQUIPMENT MANUFACTURER	14 PART NUMBER REFER NOTE ON SHEET 3 — SUPPLIER OF BOUGHT OUT ITEMS	15 MISC NUMBER	16 XXX OF MEASURE	17 UNIT PRICE: CURRENCY UNIT: VALIDITY DATE:	18 DELIVERY TIME BY WEEKS	19 SPARE PARTS RECOMMENDED BY MANUFACTURER — COMMISSIONING	20 ACTUAL (1 YEAR)	21 NORMAL (2 YEAR)	22 CRITICAL	26 SPARE PARTS RECOMMENDED BY LICENSOR — COMMISSIONING	27 ACTUAL (1 YEAR)	28 NORMAL (2 YEAR)	29 CRITICAL	40 PHYSICAL STOCK	41 QUANTITY TO BE ORDERED
1	1	5	1	Ball Bearing	A295 52100	3969 M311-54300-01 No.28	NSK	-	#7238BDF		PC					9							
2	2	10	2	O-Ring	NBR	3969 M311-54300-01 No.44	-	-	-		PC					9							
			3																				
			4																				
			5																				
			6																				
			7																				
			8																				
			9																				
			10																				
			11																				
			12																				

6 MISC NO. OF EQPT OR ORDER REF. NO.	NOTES: (ANY INFORMATION NOT COVERD IN OTHER COLUMNS)	29 STATUS OF SPIR — REVISION — DATE (26, 27, 25)	(TOTAL VALUE) THIS SHEET (23, 42) — CUMULATIVE UP TO THIS SHEET (43) — OF THE SPIR FROM LAST SHEET (44) — (CURR)ENCY (TTT$): (45)
31	FOCAL POINT OF MANUFACTURE/ SUPPLIER — NAME: — DESIGNATION:		
	CLASSIFICATION OF EQUIPMENT — PHONE NUMBER:	ALL DRAWINGS AND PARTS LIST ATTACHED YES	SHEET NO OF

SPIR FORM

Annotations:

- PO title or Equipment name to be shown.
- In case of sub-vendor's item, name of sub-vendor to be shown in the clumn of Manufacturer.
- Seller's name to be shown.
- Unit of Q'ty of parts to be shown.
- Unless otherwise instructed, the column can leave it blank.
- Currency unit to be shown.*
- Validity date to be shown.*
- Item No, Model, Serial No.to be shown for each item.
- In case there is interchangeability for each part among several items, the q'ty of parts per unit to be shown in the same line of part. This sample shows there is interchangeability among 5 pumps and q'ty of parts used in 5 pumps is shown in the column 7.
- "The list with "Currency Unit", "Validity Date" "Unit Price", and "Delivery Time" to be sent by excel file via E-mail separately. The list without "Currency Unit, "Validity Date", "Unit Price", and "Delivery Time" to be submitted with cover page as the drawing.
- Drawing No. and Parts No. in the drawing to be shown for identification of each part.
- Q'ty of parts for 1 unit of P-YYYA/B, Q'ty of parts for 1 unit of P-XXXA/B/C to be shown.
- Q'ty of spare parts recommended by Vendor to be shown.
- Supplier or brand for each part to be shown. If not applicable, put "-".
- Parts No. controlled by Vendor or sub-vendor to be shown. If not applicable, put "-".
- Parts No. controlled by supplier or brand specified in the column 12 to be shown. If not applicable, put "-".
- Delivery time (Ex-Works) to be shown.*
- Unit price including sea-worthy export packing to be shown.*
- Vendor's Order No to be shown.
- Reference drawing is not required to be attached.
- To be filled by Vendor.

National Petroleum Company Co. Research and Technology	PP-PE Pilot Plant	
Document No. : ٠٠٠-SPC-A٤-IN-٠٠٠٩		**Rev.:** ٠١
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A	X																			
١	X																			
٢	X																			
٣	X																			
٤	X																			
٥	X																			
٦	X																			
٧	X																			
٨	X																			
٩	X																			
١٠	X																			
١١	X																			
١٢	X																			
١٣	X																			
١٤	X																			
١٥	X																			
١٦	X																			
١٧	X																			
١٨	X																			
١٩	X																			
٢٠	x																			

Rev	Date	Prepared By	Checked By	Approved By	Approved By	Approved By	Status
٦							
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٢							
١	Sep.١٣,٢٠٢١	K.Asgari/ V.Vasfi	M.Nazeri Nasab	M.Rajabian	M.Asadi	M.Asadi	IFA
		Discipline			PEM	PM	

Document Revisions

TABLE OF CONTENTS

۱. SCOPE

This specification covers the minimum general requirements for the instrumentation and control system design for PP-PE Pilot Plant in NPC-RT plant, Arak, Iran.
For instrumentation systems and components, as far as mechanical and electrical characteristics and performances are concerned, the present general specification will be used, and specific detailed specifications will be issued for each system and/or component. In case of discrepancy, information contained in the particular instrument specification and data sheet will take precedence over the general specification. The instrument design specification will be updated to include all the requirements of the project during detail engineering and is subject to the client's approval.

Any deviation from the present specification at any stage of the project will be clearly stated to the Contractor/Client by the Vendor or the Bidder. If any variation or addition is required in individual cases, they will be shown on material data-sheets. Any deviation from data-sheets or specifications, must be approved in writing by Contractor/Client, otherwise the equipment will be rejected at factory inspection.

۲. TECHNICAL REQUIREMENTS

۲,۱. Instruments and control equipment will be specified on standard data sheet formats and by written detailed specification and description.

۲,۲. Design methods and materials will be mainly in accordance with **NPCS** standards while the latest editions of the following standards as well as contractual codes and requirements are applicable:

- ISA Instrumentation Standards:

ISA S ٥-١	:	Identification and Symbolization ١٩٩٢,
ISA S ٥-٢	:	Graphic symbols for logic diagrams ١٩٩٢
ISA S ٥-٣	:	Graphic symbols for distributed control/shared display instrumentation, logic and computer systems
ISA S ١٨-١	:	Alarm and sequences
ISA S ٧٥-١	:	Control valve sizing, equations
ISA S ٧٥-٣	:	Face to Face dimensions of globe type control valves
ISA S ٧٥-١٩	:	Hydraulic testing of control valves ١٩٩١
ISA S ٦١,١	:	Procedures for executive function for process input output and bit manipulation
ISA S ٦١,٢	:	Procedure for file access and the control of file contention.
ISA RP ٦٠,٨	:	Electrical guide for control centers

- ANSI Standards:

ANSI-B ١٦-٥	:	Steel pipe flanges, flanged valve fitting edition + B١٦-٥ a (١٩٩٢)
ANSI-B ١٦-١٠	:	Face to face and end to end dimensions of valves
ANSI-B ٣١,٣	:	Process Piping
ANSI-B ١-٢٠,١	:	Pipe threads
ANSI/FC ٧٠,٢	:	Control valve seat leakage
ANSI/MC ٩٦-١	:	Temperature measurement thermocouples
ANSI-B١٦,٣٧	:	Hydro static Testing

- ASME & ASTM Standards:

  ASME, Div ١, : Hydraulic test for safety relief valve, Sect. VIII
  ASTM : Material specifications

- ISO Standards:

  ISO ٥١٦٧ : Flow measurement with orifices, nozzles and venturi tubes

- BS Standards

  BS ١٠٤٢ : Methods for measurement of fluid flow in pipes (where not covered by ISO ٥١٦٧)
  BS ٦٧٣٩ : Instrumentation in process control systems installation design and practice (١٩٨٦)
  BS ٥٣٠٨ : Instrumentation cables

- IEC Standards:

  IEC ٧٥١ : Industrial platinum resistance - thermometer sensors (١٩٨٣ + AMD ١ ١٩٨٦)
  IEC ٩٤٧ : Low voltage switchgear and control gear (١٩٩٠)
  IEC ٦١١٣١ : Programmable controllers Programming languages.(for DCS/PLC)
  IEC ٦١١٥٨ : DCS/PLC
  IEC ٥٢٩ : Mechanical Protection degree for enclosures
  IEC ٦٠٥٤٨ : Industrial Thermocouples- thermometer sensors (for T/C)
  IEC ٦٠٧٥١ : Industrial Thermocouples- thermometer sensors (for RTD)
  IEC ٣٣٧-١ : Switches Contact Rating

- API Standards

  API-RP ٥٥١ : Process measurement Instrumentation
  API-RP ٥٥٤ : Process Instrumentation and control
  API-RP ٥٥٥ : Process Analyzers
  API-RP ٥٢٦ : Dimensions of Flanged type Pressure Safety valves
  API-RP ٥٢٦ : Valves Leakage Limits
  API-RP ٥٠٠ : Hazardous Area classification

- Other Standards

  NACE- MR-٠١٧٥ : In Sour Corrosive Services
  AWS D١,٠ : American Welding Society for steel structures and Instrument welding.
  CENELEC-٥٠٠١٤ to ٥٠٠٢٠ : Protection of Electrical apparatus in explosive area
  NAMUR : Proximity switch mounting and solenoid valve connection.
  IPS -G-IN-١٦٠ : Engineering & material standard for control valves
  IPS-C-IN-١٦٠ : Construction & installation standard for control valves

  Plant control and process monitoring as well as all operational interlocks and sequences shall be performed by DCS.

٢,٣. When it is commercially available all field instruments shall have a protection of at least IP-٦٥ or better according to IEC ٥٢٩. In case of non-availability of IP-٦٥ or better, other commercially available IP ratings will be reviewed and approved case by case by the client. Transmitter enclosures shall be rated IP-٦٥ as minimum.

٢,٤. All instruments will be tested and calibrated by the Manufacturer before delivery and a calibration sheet will be supplied with each instrument.

٢,٥. In order to achieve a fail safe design all Alarm, safety and interlock contacts will be closed and solenoid valves and relays shall be energized during normal plant operation.

٢,٦. The actions of valves will be designed in such a way as to keep the plant under safe conditions in case of main electric power or instrument air failure**.**

٢,٧. Instrumentation system shall be basically electronic type. Final control elements and local loops will be pneumatic Minimization of pneumatic instruments to be considered. Control valves shall have electro-pneumatic positioner Electronic transmitters shall be Smart type.

٢,٨. Electronic signals shall be ٤~٢٠ mA as standard. Isolated outputs to be considered where required. All transmitters shall be Smart type with HART protocol. Communicator shall be supplied by manufacturer.

Pneumatic signals shall be ٠,٢-١ Bar.
Solenoid valves will be ٢٤ VDC powered.
Cable Entry size shall be generally M٢٠X١,٥ mm ISO.

٢,٩. Electronic instruments and circuit boards will be tropicalized against moisture, fungus growth and insect attack and will have a high degree of environmental protection for such a duty as well as protection against corrosive, saline etc. atmospheres.

٢,١٠. Electronic instruments construction material of wetted parts shall be in accordance with piping class requirements. Wetted parts shall be, as minimum, AISI ٣١٦.
Where AISI ٣١٦ is not suitable for the application other compatible materials with process fluid at service conditions of pressure and temperature shall be selected as Hastelloy C, Titanium, Monel, etc.

٢,١١. Electronic instruments installed in classified area shall be selected in accordance with CENELEC or IEC code requirements. Electronic instruments in hazardous area shall be basically Intrinsically safe. Where Intrinsic safe instruments are not available Explosion proof or purged instruments shall be selected**.** Certification shall be provided by a recognized laboratory.

٣. BASIC DESIGN VALUES

٣,١. All field equipment will be suitable for operation in a corrosive, dusty, saline etc. Atmosphere.

٣,٢. SITE CONDITION:

- Minimum temp. : -٢٨°C
- Maximum temp. : +٤٤°C
- Maximum humidity : ٨٦٪ in January

٣,٣. Critical instruments systems and control systems will be supplied by ١١٠V ٥٠Hz single phase from UPS and ٢٤ VDC.

The UPS (un-interruptible power supply) located in the control building, or in the electrical substation (UPS room) will deliver:

- Frequency : ٥٠ Hz ± ٠,٥ Hz
- Voltage : ١١٠ VAC ± ١٠٪

The UPS is limited to feeding the DCS, analyzers and other specific instruments when required. Instruments such as transmitters, transducers, converters, switches... will be powered by ٢٤ VDC. Power supply will normally be supplied from the DCS or other systems otherwise ٢٤ VDC power supply will be used for solenoid valves.
No voltages other than ٢٤ VDC, and ١١٠ VAC will be used for systems supply except if clearly specified by the Contractor.

٣,٤. Instrument air supply shall have the following characteristics as minimum:

Normal Pressure	:	٧ Barg
Minimum Pressure	:	٦,٥ Barg
Design Pressure		١٠,٥ Barg
Teperature	:	Ambient
Dew Point	:	-٤٠ °C
Dust,Oil,Water free		

٤. MEASUREMENT UNITS

- Density : kg/m٣ (kilograms per cubic meter)
- Level : m,cm,mm
  : % of range (for indication)
- Viscosity :
  Liquid : cSt
  Gas : cp

- Other units:
  Rotation : rpm (revolutions per minute)
  Power : kW or kVA
  Voltage : V (volt)
  Electrical current : A (ampere)
  Pressure : barg
  Flow : m٣/hr
  Mass flow : kg/s , kg/hr
  Temperature : °C
  Time : Sec,Minute
  Distance : Meter

٥. INSTRUMENT GENERAL REQUIREMENTS

٥,١. For transmission and control, electronic loops will use a standard ٤-٢٠ mA signal. This is based on smart transmission of signal with HART protocol. The electrical instrument signal will increase in level in increase of the process variable.
For temperature instruments, refer to chapter ١٣ (TEMPERATURE INSTRUMENTS).

٥,٢. Instrument will in general be of the electronic type.

٥,٣. Transmitters may be provided with integral or separate local digital indicator per process requirements.

٥,٤. Millimeters and receiver gauges will be visible and readable at the associated control valve assembly or at the location indicated on the detailed engineering P&ID.

٥,٥. Process control valves with pneumatic actuators will be actuated via I/P positioners (integral with the control valve).

٥,٦. Limit switches shall be proximity type (NAMUR type) ١

٥,٧. The component parts of instruments will be of material suitable for the process. Movements or wetted parts for instruments will be stainless steel or better when specified. Materials exposed to the process fluid will be in accordance with the fluid conditions (pressure, temperature, and corrosion). This will be reviewed case by case during detail engineering and is subject to the Client's approval.

٥,٨. All components, particularly if containing electric contacts, will be vibration resistant. All components will be constructed of material which is resistant to corrosion by the process fluid with which they are in contact internally and to the ambient air environment to which they are externally exposed (corrosive, dusty, saline etc. atmospheres).

٥,٩. Instrument cables (analog (٤- ٢٠ mA), digital signal, RTD and thermocouple cables) will be run separate from power supply cables from the field junction boxes to the control room.

٥,١٠. cables carrying intrinsically safe shall be routed separately with non-IS signal carrying cables.

٥,١١. Instrument air manifolds shall be used for distributing the instrument air to the consumer. Min ٢٠٪ spare tapping shall be considered in each manifold.

٥,١٢. Control actions shall be done as much as possible in the DCS system but Local controllers if any will be specified with one or more of the following actions; the control action will be easily reversible.

a. Proportional
b. Integral or reset
c. Derivative or rate.

Generally, temperature controllers will be three term controllers; flow pressure and level will be two term controllers. Integral and derivative actions will have an off position where possible.

٥,١٣. Each pneumatic user shall be provided with a ١/٢" block valve. the material of block valve shall be ٣١٦ SS. An air filter regulator with pressure gauge shall be considered for each user. For control valves the pressure gauge will be installed on the positioner.

٥,١٤. All indicator dials will be white with black graduations. Electronic indicators will be as per supplier standard.

٥,١٥. All field instruments will be provided with a suitable stainless-steel nameplate bearing whenever applicable, the following information:

- tag number
- Manufacturer's name, model and serial number
- Maximum allowable pressure / temperature for the parts concerned
- Scale factors
- Materials of the fluid wetted parts
- Power voltage and frequency or instrument air pressure
- Calibrated range

All indoor instruments will be provided with at least one nameplate for operating and maintenance purposes.

٥,١٦. Final drawing and certificates will be issued in the English language.

٦. CONTROL ROOM

٦,١. The main apparatus installed in control room is the cabinets of Distributed Control System (DCS) package PLCs and operator stations.

٦,٢. Cable cross wiring marshalling cabinets, DCS process interface and controller cabinets, DCS historical modules and network modules, marshalling cabinets, electrical distribution panel will be installed in an auxiliary room adjacent to the PCR (process control room).

The DCS operator stations / engineering stations and associated printers will be located in the PCR (process control room).

The UPS cabinets and the UPS batteries will be located in the UPS room and battery room respectively which is in the scope of Electrical.

٦,٣. All instrument cable entries into the control room and auxiliary room from the outside will be via PVC conduit, which will be sealed in order to prevent the ingress of gas or vapors.

٦,٤. No process fluids will be piped into the control room or the auxiliary room.

٦,٥. The process control room and the auxiliary room will be air conditioned, and classified as a general-purpose (unclassified) electrical area. They will also have a false floor for routing of cables and a false ceiling for proper lighting and air conditioning ducting.

٧. LOCAL PANELS

All functions for process control of the plant will be done through the Distributed Control System. However, local panels may be provided for main EQUIPMENT, which will be normally controlled by programmable logic controllers (PLC) located in the auxiliary room. The local panels (installed near the EQUIPMENT) will include push buttons, lamps and indicators necessary for local operations, start-up and maintenance (e.g. heater...) and will be the Vendor's standard design.

٨. ALARMS AND SHUTDOWNS

٨,١. Alarms and shutdown systems will be generally designed to be fail-safe.

٨,٢. The control systems will be designed in order to protect against tripping from random or spurious signals on deviation from normal operating conditions i.e. to prevent noisy shutdown.

٩. CONNECTIONS

٩,١. Instrument connections and tapping points on vessels or pipes are defined on table #١.

٩,٢. Plant pneumatic signal lines will be ١/٤" OD stainless steel tubing and fittings.

٩,٣. All cable runs between the control room and the plant will be made with multi core/pair cables and connected to the field junction boxes.
Cable specifications from the auxiliary room to the field are:
Electronic signals: multi-pair, each pair twisted and screened, overall screened, armored PVC insulated.
On-off signals : multi core, overall screened, armored PVC insulated

٩,٤. The single pair cable specifications are the following:
Electronic signals single pair, twisted, screened, armored, PVC insulated
On-off signals Two Core, armored, PVC insulated, overall sheath
Cable runs in the main control room as well as in the auxiliary room and the plant, will be tagged at each end for identification purposes. For the cable runs in the plant, cable markers will be provided at specific distances to indicate the route of the cable.

٩,٥. Multi-strand copper wires for single pair or triple conductor cables will be used in the auxiliary room, and for cables between field junction boxes and instruments. For other connections, solid copper conductors are preferred.

٩,٦. A maximum voltage drops of ١٠٪ at normal loading conditions will be taken into account in the sizing of cables.

٩,٧. ٢٠٪ spare cores are required in multi core cables and for spare cable inlets to the junction boxes. All spare conductors will be connected to terminals.

٩,٨. Minimum ٢٠٪ spare space is required in junction boxes.

٩,٩. Screwed terminals will normally be used. Test/disconnect terminals will be used for the connection of field cables in the marshalling cabinets.

٩,١٠. Accuracy rating for instruments.

The rated accuracy of individual instruments will be as listed below.

These tolerances will apply to the full-scale reading of the particular instrument, referring to repeatability a deviation of characteristic curve, at constant ambient temperature and a steady power supply (for instruments accuracy values marked with (*) referred to the measured value).

Primary devices:

Standard orifice plates and Venturi tubes (>٥٠٪ of measuring range)	٧١,٥ %
Resistance thermometers Pt ١٠٠ DIN	٧ ٠,٦ %
Thermocouples	٧ ٠,٧٥ %

Field indicators:

Pressure gauges	٧ ١,٦ %
Pressure gauges (flanged connections)	٧٢,٥ %
Liquid expansion thermometers	٧١,٠ %
Bimetal thermometers	٧٢,٥ %

Flow meters (> ١٠٪ of measuring range)

Magnetic flow meters	٧١,٠ %
Turbine flow meters	٧٠,٥ %
Positive displacement meters	٧٠,٥ %
Rotameters	٧١,٦ %
Rotameters with PTFE lining	٧٢,٥ %
Rotameters (for purge systems)	٧٤,٠ %

Coriolis flow meters for gas streams	(*)٧ ٠,٥ %
Coriolis flow meters for liquid streams	(*)٧٠,٢ %
Vortex flow meters for gas or vapour streams	(*)٧١,٥ %
Vortex flow meters for liquid streams	(*)٧١,٠ %
Thermal mass flow meters	(*)٧٢,٠ %

(*) accuracy rating referred to the measured value

Transmitters

Temperature transmitters for resistance Thermometers/thermocouples	٧٠,٦ %
Pressure transmitters	٧٠,٢ %
Differential pressure transmitters	٧٠,٢ %
Level transmitters (displacer type)	٧١,٠ %
Level transmitters (radar type)	٧١٠ mm ٧٠,٣ %
I/P transducers	٧ ٠,٦ %
A/D or D/A converters	٧٠,٢ %

Control room instruments

Line recorders	٧٠,٥ %
Dotted line recorders	٧٠,٥ %
Pneumatic indicators	٧٠,٥ %
Electric indicator	٧٠,٥ %

Factors influencing the measuring accuracy:

١٠. FLOW INSTRUMENTS

١٠,١. ORIFICE PLATES

In general, flow measurement will be made by means of square-edged concentric orifice plates mounted between flanges with flange taps, in accordance with ISO ٥١٦٧ recommendations and relevant codes and standards.
Eccentric orifices may be used in horizontal lines to avoid accumulation of liquid when vent or drain holes (maximum ٢ mm diameter) are not specified or with fluids containing solids.
Quarter circle or conical entrance orifice plated may be selected when a square-edge type is not appropriate.
Orifice plates shall be in AISI ٣١٦ as minimum for general service. Other materials shall be used when AISI ٣١٦ is not suitable for the service conditions; The material to be used will be specified on Piping material specification and/or instrument data sheet.
Orifice plate beta ratios shall be between ٠,٢٥ to ٠,٧.
Orifice meter runs shall be used for line size lower than ٢".
Integral Orifice assemblies shall be used for to measure flow rates which can't be measured accurately with the minimum size of meter runs.
Orifices will be sized for the following standard instrument DP range:

- ١٢,٥, ٢٥, ٥٠, ٦٢,٥, ١٢٥, ٢٥٠, ٥٠٠, ١٠٠٠, ١٢٥٠ mbar.

In order to achieve a minimum pressure loss in the system, the maximum allowable beta value (d/D) will be selected for each orifice.
Straight run pipe requirements shall be in accordance with ISO ٥١٦٧ or vendor requirements. Straightening vane can be used to reduce upstream pipe lengths.

١٠,٢. VENTURI AND FLOW NOZZLE

Venturi tubes may be selected for non-viscous fluids when relatively high accuracy is required with a low-pressure drop in the system and or short minimum straight run piping requirements.

١٠,٣. PITOT TUBES

Pitot tubes or modified pitot tubes (Annubars) may be selected for large flows of clean fluid to achieve minimum pressure loss in the system where the pressure drop through an orifice is uneconomical or flow measurement accuracy is not critical.

١٠,٤. MAGNETIC FLOW METERS

Magnetic flow meters may be used for dirty liquids having conductivity higher than ٥ µS/cm.

١٠,٥. VORETX FLOW METERS

Vortex and other non differential flow transmitters shall be used only in special applications as shown on P&IDs.

١٠,٦ MASS FLOW METERS

Generally, Coriolis or thermal Mass flow meters shall be used for mass flow measurement. Installation of flow meters shall be in a manner as to ensure that the entire assembly is fitted with the respective process fluid.

١٠,٧ DIFFERENTIAL PRESSURE TRANSMITTERS

Flow measurement signals (e.g. for indication/recording / totalizing / trending etc.) will generally be connected to the DCS:
Transmitter measuring principles used with orifice plates, venturi tubes, pitot tubes, etc. will be in accordance with the selected manufacturer's standards e.g. diffused silicon strain gauge, capacitance etc....
The transmitters will be of the "smart" type (HART Protocol) with accuracy better than ٠,٢٪. The sensing element material will be AISI ٣١٦ minimum.
Electronic transmitters will be furnished with test terminals and by-pass diode to facilitate field testing without disconnection or connection of a field mounted signal indicator (MV-Meter) either integral with or remote from the transmitter. Transmitters shall be reverse polarity protected.

١٠,٨ FLOW SWITCHES

Direct-acting flow switches will not generally be used for process fluids. Switch actions will normally be made via normal measuring means with the switch function on the transmitter output or as threshold contact type on local flow indicator.
The switch function will be adjustable. Switches will have changed-over volt-free snap-acting contacts.
Further detailed data and information will be provided when specifying the instruments

١٠,٩ LOCAL FLOW MEASUREMENT:

For local measurement, variable flow meters or differential head type elements with DP pressure indicator will be used.

١٠,١٠ P/T COMPENSATION:

Whenever high fluctuation of pressure or temperature of the process fluids are expected, P/T compensation shall be considered.

١١ LEVEL INSTRUMENTS

١١,١ DISPLACEMENT TYPE

External displacer-type (torque tube type) transmitters will generally be used for level ranges lower than or equal to ١٢١٩ mm (٤٨"). Adequate valves will be provided for maintenance purposes.
The following standard ranges will be used:

- ٣٥٦, ٨١٣, ١٢١٩, ١٥٢٤, ١٨٢٩, ٢١٣٤: mm
- ١٤, ٣٢, ٤٨, ٦٠, ٧٢, ٨٤: inch

Displacement type level instrument shall not be used with viscous, turbulent, solidifying, corrosive conditions or liquids that boils at ambient temperature.

Internal displacer type (displacer handing in vessel) will only be used where conditions dictate that the level shall be measured internally and where turbulence will not detach the displacer. and they shall be avoided practically on vessels that can't be isolated without shutting down a part of the plant.
Extensions will be considered for services above ٢٠٠°C (fins).
Connections will be in general side-bottom mounted. The housing will be rotatable. Left-hand type or right-hand mounting position of housing will be in accordance with the installation requirements. Drain valves shall be considered for external level transmitters.

١١,٢ DIFFERENTIAL PRESSURE TYPE

In general, differential pressure transmitters will be used to measure liquid level where the range of level to be measured is greater than ٢٠٠٠ mm and where this type of instrument is preferred to a displacer type like steam drum level.
Transmitter measuring principles will be in accordance with the selected manufacturer's standards, and preferably same as those differential pressure transmitters used for flow measurement.
External differential pressure instruments shall be installed lower than the lowest vessel connection and higher than the highest vessel connection depending on the process fluid or selected purge method.
The transmitters will be of the "smart" type with accuracy better than ٠,٢٪. The sensing element material will be AISI ٣١٦ minimum.
Electronic transmitters will be furnished with test terminals and by-pass diode to facilitate field testing without disconnection or connection of a field mounted signal indicator (MV-Meter) either integral with or remote from the transmitter. Transmitters will be reverse polarity protected. D/p transmitters will have zero elevation or suppression as required.

١١,٣ DIAPHRAGM SEAL AND CAPILLARIES

For measurement of viscous fluids, fluids containing solids, highly corrosive fluids or where temperature changes may influence the fluid conditions, the use of diaphragm seals and capillaries may be considered. Capillaries for remote seal applications will be kept as short as possible and will not exceed ٦ m .When remote seal systems are specified, the fill liquid shall be selected to agree with the process requirements, and shall not affect a change in the instrument calibration when subjected to a calibration at ambient conditions versus normal process condition.

١١,٤ LIQUID LEVEL SWITCHES

Depending on the process requirements, level switches shall be of the float type, tuning fork, or capacitive sensor type. Switches without mechanical contacts are preferred. For process connection reefer to the Table #١ on the attachment.

١١,٥ SPECIAL LEVEL MEASUREMENTS:

Capacitive level transmitters may be used as an alternative for fluids of high viscosity and for bulk materials.
Ultrasonic or radar methods will be used for tank gauging if physical condition of the process fluid allows this.
Radioactive level measurements will be used in the polymerization reactors only, as in this case it is the only possible method of measurement.

Load cell assemblies normally will be used for silo measurement. In that case the silo shall be installed stress free.

١١,٦ LOCAL LEVEL INDICATORS:

Local level indicators with all metric construction and magnetic coupling of follower magnet is generally preferred. For process connection refer to Table #١.

The instruments will have vents and drains according to manufacturers standard. In justified exceptional cases and as explicit shown on the PID, permanently attached valves and fluid discharge lines will be used and installed in accordance with the piping specification.

Local tank level gauges with a large measuring range will consist of level transmitters with local indicators.

١١,٧ REMARKS

- There will be no local recording
- Installing two or more devices on the same connections will be avoided.

١٢ RESSURE INSTRUMENTS

١٢,١ GENERAL

Pressure-measuring elements will be minimum AISI ٣١٦ stainless steel or comply with piping material if more resistive material required.
Pressure Instruments will have over-range protection to minimize the effect of over pressure in order to avoid a shift in calibration. Instruments, which can be exposed to vacuum, will have under range protection. Over-range protection will cover the Design pressure of line.
Pulsation dampeners or glycerin-filled systems will be supplied for all pressure instruments and gauges in vibrating or pulsating services.
Differential-pressure instruments will generally be capable of withstanding the full static pressure without loss of calibration.
For the measurement of absolute pressure, differential pressure transmitters will be used with an absolute vacuum reference chamber.

١٢,٢ PRESSURE GAUGES

Bourdon-tube type pressure gauges will generally be used. The material of the Bourdon-tube will be SS ٣١٦ minimum or better, depending on process requirements.
Pressure gauges shall have stainless steel housings with a blowout disc and zero adjustment. It must be possible to fill the gauge with glycerin.
The movement will be of corrosion and wear-resistant material, e.g. stainless steel/nylon-coated, independent of case.
Gauges for direct mounting will have a ١/٢" NPT male bottom connection and a ٤" (١٠٠ mm) dial.
Bourdon tube type pressure gages shall be used for ranges from ١Barg to ١٠٠٠ Barg
Diaphragm type pressure gages shall be used for measuring ranges bellow ١ Barg.

Over range protection of pressure gauges shall be ١,٣ of full scale. ١

For slurry, viscous, highly corrosive or fluids with suspended solids the pressure gages shall have diaphragm seal with ٢" flange connection.
Pressure gauges will preferably be direct-mounted to the process. Receiver gauges may be local field-mounted or panel-mounted (local panel).

١٢,٣ PRESSURE SWITCHES

Pressure switches will be of the Bourdon tube or pressure gauges with adjustable contacts (proximity type), diaphragm or bellows type with a ٣١٦ SS element as a minimum requirement. Switches will be adjustable over the full scale. Pressure switches for direct mounting will have a ١/٢" NPT female connection. Diaphragm seals with capillary shall be provided where required. Whenever no suitable pressure switch can be found due to material or, over-range protection requirements etc., a ٤ - ٢٠ mA electronic transmitter will be used instead. Pressure switches for pneumatic signals will preferably have bellows measuring elements. Connections will be ١/٤" NPT female. Pressure switches will have a minimum standard over-range protection of ١٣٠٪ of range and be capable of withstanding the full static design pressure of the system without loss of calibration. Switches will be snap acting hermetically sealed switches with contact rating in accordance with IEC ٩٤٧-٥-١ and relevant codes and standards. The switches type shall be SPDT type.

١٢,٤ TRANSMITTERS

Transmitter measuring principles will be in accordance with the selected manufacturer's standards e.g. diffused silicon strain gauge, capacitance etc.
The transmitter will be of the "smart" (HART protocol) type with accuracy better than ٠,٢٪.
The sensing element material will be AISI ٣١٦ minimum.
Electronic transmitters will be furnished with test terminals and by-pass diode to facilitate field-testing without disconnection or connection of a field mounted signal indicator (MV-Meter) either integral with or remote from the transmitter. Transmitters will be reverse polarity protected.
Electronic transmitters will have a provision for checking zero and span on the output terminals while the transmitter is in service.
The manufacturer of each type of transmitter shall supply suitable communicator.

١٢,٥ DIAPHRAGM SEALS AND CAPILLARIES

For measurement of viscous fluids, fluids containing solids, highly corrosive fluids or where temperature changes may influence the fluid conditions the use of remote diaphragm seals and capillaries may be considered. Capillaries for remote seal applications will be kept as short as possible and will not exceed ٦ m in length.
Seals and capillaries will be considered to be an integral part of the instrument.

١٣ TEMPERATURE INSTRUMENTS

١٣,١ THERMOWELLS

Standard length thermowells will be used. Thermowell will be solid machined and drilled from bar stock. They will be selected in accordance with the piping class.

Thermowells shall be flanged type, for connection size refer to Table #١.

١٣,٢ THERMOCOUPLE ELEMENTS (T/C'S)

Thermocouples will be in accordance with IEC-٦٠٥٤٨; non-grounded hot junction type will be used for temperature measurement. RTD detectors will be used in preference to thermocouples for temperature ranges of –٢٠٠ to ٦٠٠°C. The following types of thermocouples may be used depending on the temperature range to be measured.

- Type K (chromel - alumel) -٢٧٠ to ١٣٧٢°C (Nickel-chrome/nickel-aluminum)
- Type R (platinum ١٣٪ rhodium-platinum) -٥٠ to ١٧٦٨°C
- Standard length thermocouples will be used. Thermocouple inserts will match the standard Thermowell diameter and length. Lagging extensions will be supplied as required. Connection heads to be metal type.
- Stainless steel sheathed mineral-insulated spring-loaded ٢-wire type elements will be used. Special protection tube/sheathing and/or insulation will be used for temperatures above ٨٠٠°C, saline environment and when hydrogen diffusion may be expected.
- For services where thermowells must be considered to be an obstacle in the process (clogging/turbulence), skin-type thermocouples may be considered. Skin-type thermocouples will be used to measure heater coil, reactor wall temperatures, as per process.

Skin-type thermocouples will preferably be welded to the surface and as a minimum be spring-loaded or clamped. Open-air skin-thermocouple installations will be insulated. Skin-type thermocouples will not generally be used for shutdown purposes.

١٣,٣ RESISTANCE-TYPE ELEMENTS (RTD'S)

Platinum-type resistance elements, with characteristics in accordance with IEC ٧٥١ (resistance ١٠٠ ohms at ٠°C), will be used in preference to thermocouples for ranges between of –٢٠٠ to ٦٠٠ °C

- Standard length elements will be used. RTD inserts will match the standard Thermowell diameter and length. Lagging extensions will be supplied as required. Connection heads to be metal type.
- Stainless steel sheathed mineral-insulated spring-loaded ٣-wire type elements will be used.

١٣,٤ THERMISTOR AND SEMICONDUCTOR SYSTEMS

These systems will not be used, except for motor windings when specified.

١٣,٥ BIMETALLIC SYSTEMS

Dial thermometers for local use will be of the bimetallic type with adjustable gland and dial. Dial thermometers will fit the standard Thermowell diameter and lengths.

Thermometers will be heavy duty, industrial type. Nominal dial size will be ١٠٠ mm (٤").
Case to be stainless steel with back shafts and zero adjustment.
The movement will be of corrosion and wear-resistant material, e.g. stainless steel/nylon-coated, independent of the housing.
Bimetallic-operated switches may only be used in non-critical services such as for tank heater. Bimetallic switches are not permitted for process alarm and shutdown functions.

١٣,٦ TRANSMITTERS

- Head mounted mV/I (T/C) or ohm/l (RTD) converters will be used as much as possible. The required degree of accessibility will be strictly adhered to.
- In cases head mounting is not possible or when indicator is required, where, the converter will be installed locally, close to the measuring element or in the place where local reading is required.
- Cold junction compensation will be provided for mV/I (T/C) converters.

Transmitters will be of the "smart" type with accuracy better than ٠,٢٪.
Electronic transmitters will be furnished with test terminals and by-pass diode to facilitate field-testing without disconnection or connection of a field mounted signal indicator (MV-Meter) either integral with or remote from the transmitter. Transmitters will be reverse polarity protected. Electronic transmitters will have a provision for checking zero and span on the output terminals while the transmitter is in service.

١٣,٧ SPECIAL APPLICATIONS

Temperature-measurement on rotating equipment:

- A temperature rise in the bearings of rotating machinery, is an indication of approaching problems.
- In thrust bearing, a temperature rise indicates inadequate cooling of bearings or excessive wear.
- Sensors, extension wire, terminal heads, cables,
- boxes, etc., must be capable of withstanding considerable mechanical stress, weather exposure, fire-protection sprinklers, equipment washing etc.

١٣,٨ REMARKS

Local temperature control (thermo-valve) is not recommended. Local recording will not be done.
Further detailed data and application for each type of instrument will be provided when specifying the temperature instruments.

١٤. CONTROL VALVES

١٤,١. GENERAL REQUIREMENT

Supplier quotation shall include a detailed specification sheet for each control valve, which shall provide all the details regarding type, construction materials, noise, etc… and any other valve accessories.
This specification is general. If exceptions, variation or additions are required in individual cases they will be shown on specification/data sheets for control valves.
Any proposed deviation from control valve specification /data sheets or this general specification, must be approved in writing by client / contractor.

١٤,٢. CONTROL VALVES SELECTION

١٤,٢,١. Required valves capacities

Required valve capacities shall be referred to in terms of CV coefficients and selected CV value.

١٤,٢,٢. Valve sizing

A calculation note / sheet for the sizing of each control valve shall be supplied.
Calculation of the control valves shall be based on ISA S ٧٥,٠١ "Control valve sizing equations".
The control valve capacities in term if CV shown on the purchaser's data sheets has been arrived at using the formula given in the standard ISA-S-٧٥,٠١, "Control Valve Sizing Equations". In case of Vendor sizing formula differs from this. Purchaser should be provided with the same.
In general, control valves shall be sized so that the valve opening is as following:

At maximum flow-about ٩٠٪ open
At normal flow about ٧٥٪ open
At minimum flow about ٢٠٪ open

Rangeability of valves shall be ٣٠:١ unless otherwise specified.
Butterfly valves shall be sized assuming a ٦٠° opening at max. flow in general.
Non preferred valve body sizes are ١ ¼", ١ ¾", ٢ ½", ٣ ½", ٤ ½", ٥", ٧" and ٩".
Vendor shall furnish calculation sheets or computer print out for sizing.

١٤,٢,٣. By pass & Block Valve

Block & Bypass valves are mostly manifolded in piping system to allow manual manipulation of flow through systems when control valves are not in service. Bypass valves in sizes of ٤ inches or less most be globe valves.
They should have a capacity at least equal to the calculated Cv of control valve.
Block and Bypass valves should be avoided in the following cases:

- On hydgen service
- Around ٣-way valves
- Around self-acting steam pressure reducing valves
- Around control valves forming part of a protection system

١٤,٢,٤. Valve type

Globe body type control valves shall generally be chosen for standard use (due to bench test requirement).
Butterfly control valves shall be considered where:

- When available pressure drop is low
- For large line sizes
- Where allowed in piping specification

Shut off valves shall be generally selected as Ball type except for high temperature services.
Valves using special technology shall be submitted to the Client / Contractor for approval.(Clearly noted on P&ID)
For small size or special cases (low noise, etc…) other types shall also be considered

١٤,٣. GENERAL VALVE CONSTRUCTION REQUIREMENTS

١٤,٣,١. Flange Finish Facing

Minimum body and connection rating shall be ٣٠٠ lbs Raised Face (RF). Flange facing shall be chosen in accordance with classes of the piping specification. Contact finish facing shall be as follows:
Spiral serrated finish (conventional symbols: RFD)
Roughness: Ra ٦,٣ µm to ١٢,٥µm (٢٥٠ µin to ٥٠٠ µin AARH)
Smooth finish (conventional symbols: RFC)
Roughness: Ra ٣,٢ µm to ٦,٣µm (١٢٥ µin to ٢٥٠ µin AARH)

For RTJ flanges, ring joints will be supplied by others

١٤,٣,٢. Accessories

Limit switches if any shall be proximity type with NAMUR standard.
All control valves shall be normally fitted with an electropneumatic positioners.
All accessories specified on data sheets shall be supplied, installed, connected and wired to the valve by the valve supplier.
All tubing shall be in ٣١٦ Stainless steel.
Compression fittings shall be in SS ٣١٦ Stainless steel double ferrule design.
Pneumatic connections shall be ¼" NPT female minimum, or bigger if stated by supplier for flow considerations.
Electrical connections shall be:

- M٢٠ x ١,٥ ISO for positioner
- M٢٠ x ١,٥ ISO solenoid valve

All positioners shall have pneumatic gauges, graduated in bar, two (٢) incase of electro-pneumatic positioners, three (٣) in case of pneumatic positioners if any. Dial size shall be as per Vendor standard.
Solenoid valves shall be provided where specified on data sheets and shall be NAMUR type.
Valve trim shall be stainless steel with Viton or similar resilient seat to provide tight shutoff.
Solenoid valves shall be normally energized. Coils shall be suitable for permanent energizing.
Low power coils shall be proposed (maximum acceptable is ١٠ W). Electrical power for solenoid valves coils will be ٢٤ VDC.
Solenoid valves shall be suitable for instrument air Service.

When specified, solenoid valves shall be provided with manual reset facilities. The manual reset facilities shall prevent automatic reset but allow local manual reset of individual valves on restoration of electrical power (i.e. reset of electrical logic), and local shutdown.

١٥. PRESSURE RELIEF VALVES

Pressure relief valves shall be full-bore type.
Relief valves shall be designed in accordance to the requirements of API-RP-٥٢٠.
Lifting lever shall be provided for steam and air services.
Conventional valves shall be used for constant back pressure applications while pressure balanced valves with stainless steel bellows shall be used for varying back pressure application where the back pressure exceeds ١٠٪ of the set pressure of the valve.
Connection of Pressure relief valves shall be flanged type while the connections of thermal relief valves shall be screwed type.

Steel bodies with stainless steel trim shall be used for all pressure relieving devices unless piping specification requires alloy construction.
Rupture Disc may be used in lieu of or in combination with safety and relief valves.
Combination of rupture disc and pressure safety valve shall be used for slurry or highly corrosive services.
Rupture discs shall be provided with bursting alarm device. Combination of rupture disc and relief valves shall include a pressure switch installed between disc and valve to alarm a leakage or burst.

١٦. ANALYZERS

Process analyzers requiring sampling will be supplied pre-assembled with their own sampling and conditioning systems in open ladder type racks. Analyzer racks will be installed in analyzer houses.
Where possible analyzers will be of the on-line type.
When necessary analyzers will be provided with a fast loop system

Sample purge gas and analyzer vent gas will be properly vented to a safe area.
When applicable analyzer transmitters shall be of the "smart" type with accuracy better than ٠,٢٪ and have a ٤-٢٠ mA output to DCS.
All materials used shall be suitable for the sample stream and the surrounding atmosphere; AISI ٣٠٤ / ٣١٦ shall be selected as minimum.
Whenever practical sample shall be returned to the process. Other methods of disposal shall ensure safety and pollution restrictions.
Field mounted analyzers shall be used for simple analyzers such as Conductivity, PH, density, etc.

Analyzers shall be in general installed in analyzer house that shall be weather proof, with air conditioning.
Sample Pressure reducers, conditioners, fast loops, and calibration gas cylinders shall be installed outside analyzer house.

Further detailed data and application for each type of analyzer will be provided when specifying the analyzers.

INSTRUMENT ON VESSEL	VESSEL CONNECTION	FIRST BLOCK VALVE	INSTRUMENT CONNECTION
External level instrument	٢" flanged	٢" flanged	٢" flanged
Internal displacer level	٤" flanged	-	-
External ball float level switch	٤" flanged	-	٤" frlanged
Internal ball float level switch	٤" flanged	-	٤" flanged
Level guage on vessel	١" flanged	١" flanged	١" flanged
Level guage on standpipe	١" flanged	١" flanged	١" flanged
Magnetic level instrument	١" flanged	١" flanged	١" flanged
Dp cell on vessel (without diaphragm)	١" flanged	١" flanged	½" NPT
Dp cell on vessel (with diaphragm)	٣" flanged	٣" flanged	٣" diaph.seal
Dp cell on standpipe(without diaphragm)	١" flanged	١" flanged	½" NPT
Dp cell on standpipe (with diaphragm)	٣" flanged	٣" flanged	٣" diaph.seal
Dip tube level instrument	٤" flanged	١" flanged	½" NPT
Pressure guage&transmitter(general case)	١" flanged	١" flanged	½" NPT
Pressure transmitter with diaphragm	٢" flanged	٢" flanged	٢" flanged
Pressure gauge with diaphragm	٢" flanged	٢" flanged	٢" flanged
Thermowell (general case)	١ ½" flanged	-	-
D/P pressure transmitter /gauge(vessel)	١" flanged	١" flanged	١/٢" NPT
Radar type level instrument	٣" flanged	-	-

Table #١

PIPING	PIPE CONNECTION	FIRST BLOCK PIPE	INSTRUMENT CONNECTION
Orifice (Dp) flow-meter	½"	½"	½" NPT
Pitot tube	Acc.mfr.std	Acc.mfr.std	½" NPT
Pressure transmitter	½ "	½"	½" NPT
Pressure gauge	½ "	½"	½" NPT
Pressure transmitter with diaphragm	٢" flanged	٢" flanged	٢" flanged
Pressure guage with diaphragm	٢" flanged	٢" flanged	٢" flanged
Thermowell (flanged connection)	١ ½" flanged	-	TE : ½" NPT
Thermowell (Threaded connection)	١ " NPT	-	
Analyzer connection	١" flanged	Special valve	Acc.mfr.std
D/P pressure transmitter/guage	١/٢"	½"	½"

Table #٢